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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Shell Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		8. Farm or Lease Name State V
4. Location of Well UNIT LETTER P , 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 3933 DF		10. Field and Pool, or Wildcat Vacuum
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 11, 1970 thru May 19, 1970

1. Pulled rods, pump and tubing.
2. Ran 3-1/8 drilling bailer from 4668-4676'. Scale in formations could not get below 4676'-4' off bottom. Ran 2" tubing & Lynes straddle pkr. prepare to swab.
3. Acidized interval 4547'-4676' w/2000 gal. 15% NEA W/Fe 2-1000 gal. stages W/150# OS-90 Unibeads in 2 bbls. refined oil between each stage.
4. Ran 149 joints 2" EUE 8rd & 10 V tbg. (7 jts 8rd. thread) 4632' w/30' OPMA perf. on bottom. Hung at 4673'. Seating nipple at 4642'.
5. Ran 2" X 1-1/2" X 15' RWBC Sargent pump w/top seal & wiper cups on 183-3/4" rods.
6. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N.W. Harrison</u>	TITLE <u>Staff Operations Engineer</u>	DATE <u>May 20, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 25 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 22 1970

OIL CONSERVATION COM. 1.
HOBBS, N. M.