	Balling and the second s	Contraction of the second s	e de <u>l'andre de la de</u> la de la dela de la dela de la dela de la dela de			
TATE OF NEW MEXICO TATE OF NEW MEXICO TATE OF NEW MEXICO TATE OF NEW MEXICO TATE OF NEW MEXICO OIL CONSERVATION DIVISION					Form C-104 Revised 10-1-78	
		BOX 2988 EW MEXICO 87501				
PILE		•	• •			
LAND DFFICE	REQUEST	FOR ALLOWABLE			1.2	
046 0*ERAT-08 X	AUTHORIZATION TO TRA		IRAL GAS	-		
Operated						
Phillips Oil Company Address						
4001 Penbrook Street Reeson(s) for hiling (Check proper box		Other (Pleas	e esplainj	ъ 		
New Well	Change in Transporter of:	Gen T Effect	ive 12/01	/83		
Recompletion Change in Ownership		ndensate				
If change of ownership give name and address of previous owner	Phillips Petroleum Co	mpany, 4001 Penbro	ok Street.	. Odessa, Texa	s 79762	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Includin	g Formation	Kind of Lease)	Lease No.	
Vacuum Abo Unit Battery		_	State, Federal	State	B-1404	
Location Tract 7 Unit Letter I :16	50 Feet From The South	Line and	Feet From 1	The East		
	mship <u>175</u> Range	35E	4 Lea	<u> </u>	County	
DESIGNATION OF TRANSPORT		GAS Address (Give address	To which approx	ved copy of this form is	to be sentj	
Texas-New Mexico Pipe Li Name of Authorized Transporter of Cas	ne Company	P. O. Box 2528	B. Hobbs,]	N.M. 88240 red copy of this form is	so be sentj	
Phillips Petroleum Compa		4001 Penbrook	4001 Penbrook Street, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 26 17S 3					
If this production is commingled with	<u>Leaveneers all and a second managements and a second s</u>		r number:	· · ·	······································	
COMPLETION DATA Designate Type of Completion	on - (X)	I New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
Date Spudded	Date Campl. Ready to Prot	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fop Oil/Gas Pay Tubing Depth			
Perforations				Bepth Casing Shoe		
	TUBING, CASING,	AND CEMENTING RECOP		1		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS.CE	MENT	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must: able. for thi	e after recovery of total volt e depth of be for full 24 hour	8) ·		exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	w, pump, gos lif	t, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	,	
Actual Prod. During Test	Oll-Bais.	Water-Bble.	<u></u>	Gas - MCF		
÷	l					
GAS WELL	Length of Test	Bble, Condenagte/MMC	F	Gravity of Condensate	•	
·				Choke Size		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut			••••••••••••••••••••••••••••••••••••••	
CERTIFICATE OF COMPLIANO	CE		ONSERVAT	10N DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		on APPROVED	APPROVED, IS			
Division have been complied with above is true and complete to the	•1. ·BYORH	BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
-		TITLE				
Bhuch		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens-				
Production Reco	well, this form must tests taken on the	well, this form must be accompanied by a tabulation of the deviatio. tests taken on the well in accordance with RULE 111.				
(Tii	able on new and re	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
December (Ve	wall name or numbe	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi				
•	Separate Form completed wells.	a C-104 must	, pe flied lot each f	out in multipl		



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