

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-08526

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1404

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum Company		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Vacuum Abo Unit Battery #4, Tract 7
9. Well No. 4
10. Field and Pool, or Wildcat Vacuum Abo Reef

11. Elevation (Show whether DF, RT, GR, etc.) 3929' RKB	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS., <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Bond log perf to squeeze as</u> <input checked="" type="checkbox"/> necessary per OCD waterflow report.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-2-81 Installed BOP equipment. Pulled 2-3/8" tbg and pkr.
- 2-3-81 Set ret BP at 6000', dumped 3. sxs sand on plug and pressed to 1000#, OK. Pulled tbg. CRC ran bond log from 6000' to 2500'. Perfd 4-1/2" csg w/4 holes at 3100'. Established circ.
- 2-4-81 Set Baker cmt retainer at 2989'. B. J. Hughes pmpd 700 sxs of C1 "C" cmt w/2% CaCl. Circ to surface. Shut 8-5/8" csg valve on 4-1/2" annulus. Squeezed 10 sxs through 4-1/2" perfs at 3100' to 1000#. Pulled out retainer, reversed out 12 sxs cmt. Pulled tbg. WOC.
- 2-5-81 Drld cmt and retainer from 2985-3110'. Tested csg to 1000#, OK. Pulled tbg and bit.
- 2-6-8-81 Set 2-3/8" tbg, BHA and pmp at 8368'.
- 2-9-81 Well returned to producing status.

BOP Equip series 900, 3,000# w/one set pipe rams and one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Senior Engineering Specialist</u>	DATE <u>FEB 16 1981</u>
APPROVED BY <u>Jerry Soren</u>	TITLE <u>Dist. L. Soren</u>	DATE <u>FEB 16 1981</u>

CONDITIONS OF APPROVAL, IF ANY: