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Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	
	Btry #4 , Tr 7
	4
	10, Field and Pool, or Wildcat
UNIT LETTER I 650 FEET FROM THE South LINE AND 330 FEET FROM	
_	
THE East LINE SECTION 27 TOWNSHIP 17-S RANGE 35-E HMPM	
	ΔΗΗΗΗΗΗΗΗΗΗ
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
ЭНИНИНИНИИ 3929' ккв	
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Check Appropriate Box To Indicate Nature of Notice, Report or Ot NOTICE OF INTENTION TO:	her Data T REPORT OF:
ERFORM REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	PLUG AND ABANGONMENT
OTHER Bond log, perf to sqz as necessary	L
per OCD Waterflow Report	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE 1103.	; estimated date of starting any proposed
RU DDU, BOP and reverse unit.	
	1
Pull subsurface equipment.	
Run RBP on 2-3/8" tubing to set near 6000'. Spot 3 sacks of sand on H	3P.
With pump truck, displace annulus into flowline with water and test 4-	-1/2" casing to 1000 pei
COOH with tubing.	-,- cuorng to 1000 pb1.
Bond log 4-1/2" casing from RBP (sand) to 2500'.	
Perforate 4-1/2" with 4 JSPF on one foot interval at deepest point bel bond log indicates circulation to surface can be established.	low 8-5/8" shoe where
Check perforations with pump truck or cementing truck down $4-1/2$ " casi lation of the $4-1/2$ " to surface. Reperforate as necessary.	ing to verify circu-
Run retainer on tubing to set one joint above perforated interval. Pr to 1000 psi and hold.	cessure 4-1/2" casing
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Establish pump-in rate or circulation to surface of the 4-1/2'' using FW followed by 14.8 ppg Class "C" mixed with 2% CaCl. If 4-1/2'' circulates, cement to surface. Displace cement 3 bbls short of the retainer, close $8-5/8'' \ge 4-1/2''$ annulus. By hesitation, squeeze the next 2-1/2 bbls to 1000 psi.

Pull out of the retainer and reverse tubing clean to COOH.

Close 4-1/2" and pressure to 1000 psi and hold.

GIH with bit and drill collars to drill retainer and cement.

Test perforations to 1000 psi. Resqueeze as necessary.

Recover RBP, rerun subsurface equipment and return to production.

BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

FLARNOR.

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