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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. B1404
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name Vacuum Abo Unit
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		8. Farm or Lease Name Btry 4 Vacuum Abo Unit Tract 7
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		9. Well No. <u>4</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3929' RKB</u>		10. Field and Pool, or Wildcat Vacuum Abo Reef
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-75: MI Johnson WS unit, pld tbg and packer.
 11-20-75: Western perf 4-1/2" csg w/csg gun w/2 jet shots per foot 8463-78' and 8485-90'.
 Ran 2-3/8" tbg, set BP at 8535', pkr at 8350'. Runco treated down tbg thru csg 8463-90' w/3500 gals 28% NE HCL acid, flushed w/40 BW, w/ball sealers in acid.
 Max press 400#, min 350#, ISDP 0#. AIR 4.8 BFM. Swbd 2 hrs, 25 BLW, no oil.
 11-21/23-75: Flwg, no gauge.
 11-24-75: Pld tbg, pkr, and retr BP, set 2-3/8" tbg at 8400' w/pkr on bottom. Flwd 14 hrs, 28/64" ch, 236 BO, 22 BLW, FTP 500#.
 11-25-75: F/14 hrs, 28/64" ch, 314 BO, no water, GOR 1776/1, FTP 500#. Restored to production.

BOP Equipment: Series 900, 3000# WP, double with one set pipe rams and one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Engineering Advisor December 3, 1975

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY: