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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA					
	LAND OFFICE	AOTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS				
	TRANSPORTER OIL]						
	OPERATOR GAS	4						
1.	PRORATION OFFICE	1						
••	Operator							
	Phillips Petroleum Company Address							
	Phillips Building, Odes	es Terre		'				
	Reason(s) for filing (Check proper box)	Other (Please explain)					
	New Well	Change in Transporter of:	To segregate w	rells by tank battery				
	Recompletion	Oil Dry Go						
	Change in Ownership	Casinghead Gas Conde	nsate					
	If change of ownership give name and address of previous owner							
	una dadress of previous owner							
II. DESCRIPTION OF WELL AND LEASE TLESS NORMAN Unit Port on #1. Well No. Pool Name, Including Formation Kind of Lease Lease								
	Vacantamabo Unit Battery Tr. 7	#4 Vacuum Abo Re		ederal or Fee				
	Location	4 Vector Apo its		Sta දා දූ				
	Unit Letter I ; 16	Feet From The south Lir	ne and 330 Feet F	rom The Bast				
		2 000	O MTS	in in				
	Line of Section 27 Tov	wnship 178 Range	35E , NMPM,	Lea County				
III.	DESIGNATION OF TRANSPORT			an in				
	Name of Authorized Transporter of Oil	or Condensate	· i	pproved copy of this form is to be sent)				
	Texas New Mexico Pipe Li Name of Authorized Transporter of Cas	Inc Company singhed Gas Tor Dry Gas	Box 1510-Mdland, T	Proved copy of this form is to be sent)				
	Phillips Petroleum Compa	•••	Phillips Building.					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	give location of tanks.	M 26 178 35E	Yes	NE.				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)							
	Perforations			Depth Casing Shoe				
			D AFWENTING DECARD					
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	11022 3/22							
		1						
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load	i oil and must be equal to or exceed top allow-				
٠.	OIL WELL	able for this de	epth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ge	is lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
		<u> </u>						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	CERTIFICATE OF COMBINANCE	CE CE	OIL CONSE	RVATION COMMISSION				
VI. CERTIFICATE OF COMPLIANCE		On CONSE	TAT TEXT COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19				
	Commission have been complied wabove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY					
			TITLE					
Region Office Supervisor		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
					(Title)			
						July 13, 1967	te)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	154					Separate Forms C-104	must be filed for each pool in multiply	
			completed wells.					