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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State V	Well No. 4	Unit Letter I	Section 27	Township 17S	Range 35E		
Date Work Performed 7-11-62 thru 7-18-62		Pool Vacuum-Abo (Undesignated)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated 8884' - 8892', 8903' - 8915', 8924' - 8932', 8940' - 8956' w/1 JSPP.
2. Ran 283 jts. (8856') 2" tubing, Guiberson hookwall packer 8860' - 8865'; HHD at 8858'; Seating Nipple at 8853'.
3. Treated w/400 gallons 15% BDA. Swabbed dry. Treated w/6000 gallons 15% NEA in 5 stages using ball sealers. Swabbed water. Pulled tubing.
4. Set Baker CIBP at 8873' and capped w/1 sx. cement.
5. Perforated 8717' - 8725', 8737' - 8800', 8813' - 8820', 8832' - 8848' w/1 JSPP, 8505' - 8526' - 8545' - 8564', 8569' - 8582', 8595' - 8601', 8606' - 8613', 8623' - 8628', 8636' - 8645', 8647' - 8653', 8655' - 8665', 8673' - 8681' w/1 JSPP.
6. Hung 271 jts. (8482') 2", EUE, 8rd thd, J-55, New tubing at 8492'; Guiberson hookwall packer at 8484' - 8492'; HHD 8482' - 8484', 4' sub 8478' - 8482'; 2" SN at 8477'.
7. Treated w/1000 gallons 15% BDA.
8. Recovered load.
9. On OPT flowed 214 BOPD + 100 BOPD thru 20/64" choke.
FTP 230 - 475 psi. Gravity 38.9 deg. API.

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

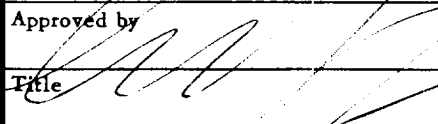
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer	
Date	Company Shell Oil Company	