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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State NM</b>	Well No. <b>4</b>	Unit Letter <b>I</b>	Section <b>27</b>	Township <b>17 S</b>	Range <b>35 E</b>		
Date Work Performed <b>June 13 thru 15, 1962</b>		Pool <b>Vacuum-Abo</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded @ 7:30 p.m. (MST), June 13, 1962.

Ran 321' of 13-3/8" (48#, H-40) casing and cemented @ 337' with 325 sacks regular plus 2% CaCl<sub>2</sub>. Left 30' cement in pipe. Circulated approximately 20 sacks. Plug down @ 8:45 a.m. (MST), June 14, 1962. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop.

Option Two:

1. Volume of cement slurry 383.5 cu.ft.
2. 325 sacks Lonestar regular plus 7 sacks Calcium Chloride.
3. Approximate temperature of cement slurry when mixed 600 F.
4. Estimated minimum formation temperature in zone of interest 630 F.
5. Estimate of cement strength at time of testing 500 psi.

Witnessed by <b>J. G. Yope</b>	Position <b>Drilling Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

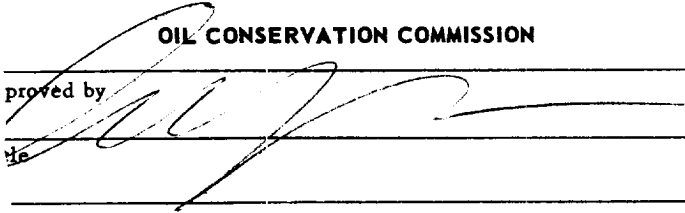
Open Hole Interval	Producing Formation(s)
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

proved by 	Name <b>W. A. Harthorn</b>	ORIGINAL SIGNED BY <b>W. A. HARTHORN</b>
	Position <b>Division Mechanical Engineer</b>	
	Company <b>Shell Oil Company</b>	