automation NEW MEXICO OIL CONSERVATION COMMISSION FORM C_1C (Rev 3-55) Miscellaneous Miscellaneous Reports on Wells First 000 Name of Company Address Box 1858 Roswell, New Mexico (Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address Box 1858 Roswell, New Mexico (Submit to appropriate District Office as per Commission Rule 1106) Lease State *V* 4 27 17 S Range June 13 thru 15, 1962 Pool Vacuum-Abo County Leas Date Work Performed June 13 thru 15, 1962 Pool Vacuum-Abo Lea Plugging Remedial Work County Lea Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded © 7130 p.m. (MST), June 13, 1962. Ran 321' of 13-3/8" (A##, H-40) casing and cemented @ 337' with 325 sacks regular plue 26 CaCl2. Loft 30' cement in pipe. Circulated approximately 20 sacks. Plug down @ 8145 a.m. (MST), June 14, 1962. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop. Option Two: 1. Volume of cement slurry 383.5 cu.ft. 2. 325 sacks Lonestar regular plus 7 sacks Calcium Chloride. 3. Approximate temperature of cement slurry when mixed 600 F. 4. Estimate of cement strength at time of testing 500 ps
MISCELLANEOUS REPORTS ON WELLS MISCELLANEOUS REPORTS ON WITH SIGNAL County County County County Casing Test
Importation orrect (Submit to appropriate District Office as per Commission Rule 1106) Name of Company Address Shell Oil Company Address Lease State "V" Box 1858 Reswell, New Mexico Lease State "V" Date Work Performed Yacuum-Abo June 13 thru 15, 1962 Pool Vacuum-Abo County Lease THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations I Casing Test and Cement Job Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded @ 7:30 p.m. (MST), June 13, 1962. Ran 321' of 13-3/8" (49#, H-40) casing and comented @ 337' with 325 sacks regular plus 2% CaCl2. Left 30' coment in pipe. Circulated approximately 20 sacks. Pluy down @ 8:45 s.m. (MST), June 14, 1962. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop. Option Two: 1. Volumes of cement slurry 383.5 cu.ft. 2. 325 sacks Lonestar regular plus 7 sacks Calcium Chloride. 3. Approximate temperature of cement slurry when mixed 600 F. 4. Estimated minimum formation temperature in zone of interest 63° F.
Name of Company Address Box 1858 Roswell, New Maxice Lease State "V" Well No. Unit Letter Section Township Range June 13 thru 15, 1962 Pool Vacuum-Abo County Leas County June 13 thru 15, 1962 Pool Vacuum-Abo County It is is a REPORT OF: (Cbeck appropriate block) Beginning Drilling Operations Image: Casing Test and Cement Job Other (Explain): Plugging Remedial Work Other (Explain): Other (Explain): Plugging Remedial Work Other (Explain): Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded @ 7:30 p.m. (MST), June 13, 1962. Ran 321' of 13-3/8" (48#, H-40) casing and cemented @ 337' with 325 sacks regular plus 2% CaCl2. Left 30' cement in pipe. Circulated approximately 20 sacks. Plug down @ 8:45 a.m. (MST), June 14, 1962. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop. Option Two: 1. Volumes of cement slurry 383.5 cu.ft. 2. 325 sacks Lonestar regular plus 7 sacks Calcium Chloride. 3. Approximate temperature of cement slurry when mix
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June 13 thru 15, 1962 Vacuum-Abo Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Image: Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded @ 7:30 p.m. (MST), June 13, 1962. Ran 321' of 13-3/8" (48#, H-40) casing and cemented @ 337' with 325 sacks regular plus 2% CaCl2. Left 30' cement in pipe. Circulated approximately 20 sacks. Plug down @ 8:45 a.m. (MST), June 14, 1962. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop. Option Two: 1. Volume of cement slurry 383.5 cu.ft. 2. 325 sacks Lonestar regular plus 7 sacks Calcium Chloride. 3. Approximate temperature of cement slurry when mixed 60° F. 4. Estimated minimum formation temperature in zone of interest 63° F. 50° F.
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Witnessed by J. G. Yope Position DrillingForeman Company Shell Oil Company
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
D F Elev. T D PBTD Producing Interval Completion Date
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth
Perforated Interval(s)
Open Hole Interval Producing Formation(s)
RESULTS OF WORKOVER
TestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas Well Potent MCFPD
Before Workover
After Vorkover
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and com to the best of my knowledge.
proved by Name ORIGINAL SIGNED BY
W. A. Harthorn W. A. HARTHORN Position Division Mechanical Engineer