

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL AP# NO.	30-025-08527
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1423-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2819
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>28</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3956' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT F/SCALE CHG F/GAS LIFT T/PMP UT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/30/96 MIRU DA&S WS #291, PMP BRINE T/KILL, NU BOP & PAN, REL PKR, COOH W/TBG, (TROUBLE W/PKR, COOH), TRIP IN W/SAND PMP, TAG @ 4623', CATCH SAMPLE OF CALCIUM SULFATE SCALE, TRIP IN W/SCRAPER T/+/-4200', SISD.
10/01/96 CIRC BRINE T/KILL, FIN GIH W/SCRAPER, COOH, MIRU PHIL'S TBG TSTRS, PU PKR TST IN HOLE W/TBG, RDMO TESTERS, MIRU CHARGER, PMP SCALE CONVERTER: 20 BBLS FR WTR W/10 GALS TW-425, MIX & PMP 3 DRUMS TC-405, PMP 12 BBLS FR WTR, CLOSE PKR BY-PASS & PMP 6 BBLS FR WTR, SISD.
10/02/96 FISH SPOT CONTROL VLV, RU SWAB, 300' BEFORE STOP, WK SWAB TRYING T/GET DWN, MIRU HOT OILER, PMP 35 BBL HOT WTR, GIH W/SWAB, GET DWN T/1000' NO DEEPER, REL PKR, MOVE UP HOLE T/3729' W/TAIPIPE @ 4355', LD & TST ANNUL T/500# OK, MIRU HES, ACIDIZE W/8000 GALS 15% FERCHECK ACID, 5500# ROCK SALT IN 125 BBLS X-LINK GELLED
CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 11-22-96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EVAC #2819-003

10/02/96 CONTINUED
BRINE W/BREAKER, FLUSH W/21 BBLS FR WTR, PMP AS FOLLOWS: 2000 GALS ACID, 1000# SALT
24 BBLS X-LINK; 2500 GALS ACID, 1000# SALT IN 24 BBLS X-LINK; 2000 GALS ACID, 1500# SALT
IN 33 BBLS X-LINK; 750 GALS ACID, 2000# SALT IN 44 BBLS X-LINK; 750 GALS ACID; 21 BBLS FR
WTR, ISIP 1810# 5 MIN 1778# 10 MIN 1733# 15 MIN 1690# MAX PRESS 2900# AVG PRESS 2200#
AVG RATE 4.0 BPM, RDMO HES.

10/03/96 OPEN UP WELL W/620# ON TBG, FLOW BK 226 BBLS 356 BBL LD, SISD.

10/06/96 OPEN UP WELL W/540# ON TBG, FLOW BK 228 BBLS W/6% OIL CUT, SISD, CREW OFF 48 HRS
F/WKEND, TEMP DROP F/REPORT

10/07/96 MIRU CHARGER, PMP SCALE SQZ: MIX & PMP 3 DRUMS TH-757 IN 60 BBL FR WTR, FLUSH W/150
BBL FR WTR, RDMO CHARGER, SISD.

10/08/96 OPEN BY-PASS ON PKR, WELL U-TUBED & STARTED FLOWING, PMP BRINE T/KILL, REL PKR, GIH
W/TBG T/4615' COOH LD 2-3/8" TBG, PU SIH W/PROD EQMT: 2-3/8" SN, 8' IPC SUB, BLAST JT,
406' 2-3/8" TBG, 5-1/2" SURLOC II PKR, CHANGE OVER, 2-7/8" SN, 8' IPC SUB, BLAST JT, 45 JTS
TBG, WELL FLOWING, HK UP T/FLOWLINE, SD.

10/09/96 FIN GIH W/2-7/8" TBG, ND PAN & BOD, SET PKR @ 4173', FLNG UP WH, SWAB T/FLOWING, FLOW
T/FLOWLINE, SD.

10/10/96 SWAB T/FLOW T/FRAC TK, FLOWED T/TK, BUT NOT DWN FLOWLINE.

10/11/96 FLOW T/TK, SWITCH T/FLOWLINE, LEAVE OPEN WKEND, SD.

10/14/96 RDMO DDU, FLOWING T/SAT, NO TST.

10/15/96 DEAD, NO TST.

10/16/96 MIRU DA&S WS #291, PU GIH W/PMP & RODS, SPACE OUT, LD & TST, PMPG.

10/17/96 RDMO DDU, PMP 24 HR, NO TST.

10/18/96 PMP 24 HRS, TST: 1 BOPD 65 BWPD 46 MCF 98% CO2.

10/19/96 PMP 24 HRS, TST: 42 BOPD 332 BWPD 553.6 MCF 90.2% CO2.

10/20/96 PMP 24 HRS, TST: 32 BOPD 232 BWPD 464.0 MCF 87.9% CO2.
COMPLETE DROP F/REPORT