

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State N</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Vacuum</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3956 DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**December 27, 1971 to January 3, 1972**

1. Pulled rods, pump and tubing.
2. Frac treated w/28,000 gal gelled water + 2# sand/gal + 1500 gal 15% NE.
3. Ran 14 jts 2-1/16" and 133 jts 2-3/8" tubing, SN at 4546'. Ran 1-1/2" X 1-1/4" X 12' X 4' RWBC pump on 19-5/8" & 165 - 3/4" rods.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>R. B. Suckle</i></u>	TITLE <b>Production Engineer</b>	DATE <b>1-31-72</b>
APPROVED BY <u><i>John W. Runyan</i></u>		
CONDITIONS OF APPROVAL, IF ANY:		
TITLE <b>Geologist</b>	DATE <b>FEB 3 1972</b>	