NUMBER OF C	DISTREDUTION							
SANTA F					_			
FILE U.5.G.5		<b>h</b>	NEW MEXICO	O OIL C	ONSER	VATION	COMMISSION	
LAND OFFICE	01					0070 0		(Rev 3-55)
TRANSPORTE	R GAS		MISCELL	ANEUU	3 KEP	OKI2 O	N WELLS	
PRORATION C	OFFICE	(Subm	it to appropria	te Distric	t Office	as per Cui	imission Rule	1106)
Name of Ca								1
Name of Co	npany Shel	1 Oil Company	<u></u>	Addre	Bo		loswell, Nen	Mexico
Lease	State	N	Well No. U	nit Letter <b>G</b>	Section 28	Township	175	Range <b>35E</b>
Date Work P 11+7-60	erformed thru 12-21-6	O Pool Vac			-	County	Lea	
			A REPORT OF	: (Check	abbrobria	te block)		······
🔄 Beginn	ing Drilling Operat		using Test and (				Explain):	
Dluggi			emedial Work		ſ	· · · ·		
	-							
Detailed acc	ount of work done, led 2" & 1"	nature and quantity	ot materials use	ed, and res	sults obtai	ned.		
			0.0.0					
		vey 4657' - 42						
3. Rar	3" tubing w	/Ivnes open ho	le packer.	hvdrot	ested	tubing t	o 8000 nai.	Set pkr. @ 1428
4. Tre	stad San And	$reg = \frac{1}{15.000}$	allong las	പപ	contai	ning 1#	eand/anlia	& 1/10# MarkII
	gallon.	100 W 199000 8	Settons 100	00 111	COLUMN	nting T/L	sand Sartor	I & LATON WERKIT
		on hole w/aand		°				
		en hole w/sand						
6. Tre	ated Graybur	g w/15,000 gal	Long lease	<b>011 C</b> C	ntaini	ng 1,* 20	) - 40 mesh	sand & 1/40#
	k II Adomite,							
	aned out san							
8. Ran	1.6071 .0 00	trabina & barna	r & 1.6371 w	/1 H	പിച്ച	string_		
	4621° of 2°	outing or nung		/L par	G 7 7 0 7	in was shaked in w		
				T. hat	dTTCT			
9. Ran	pump & rods		, - <b></b>	∖r. hat	attot			
9. Ran 10. Rec	pump & rods overed load.	•		-				
9. Ran 10. Rec	pump & rods overed load.			-				
9. Ran 10. Rec	pump & rods overed load.	•		-				
9. Ran 10. Rec	pump & rods overed load.	•		-				
9. Ren 10. Rec 11. In	pump & rods overed load. 24 hours pum	•		-				
9. Ran 10. Rec	pump & rods overed load. 24 hours pum	• ped 80 B0, cut	0.3% B.,	w/8 <b>-60</b> #	SPM.	Company		
9. Ren 10. Rec 11. In	pump & rods overed load. 24 hours pum	• ped 80 BO, cut	Position Producti	w/8-60 <sup>m</sup> on Fore	SPM.	Company	Shell Oil	. Company
9. Ren 10. Rec 11. In	pump & rods overed load. 24 hours pum	• ped 80 BO, cut	Position Production	w/8-60*	SPM.	Company		. Company
9. Ren 10. Rec 11. In Witnessed by D F Elev.	red pump & rods overed load. 24 hours pum Frank Ja	• ped 80 B0, cut ones FILL IN BEL	Position Production LOW FOR REA ORIGINA	w/8-60 <sup>m</sup> on Fore	SPM.	Company PORTS 01	NLY	
9. Ren 10. Rec 11. In Witnessed by D F Elev.	pump & rods overed load. 24 hours pump Frank Jo	• ped 80 BO, cut ones FILL IN BEI	Position Production	w/8-60*	SPM.	Company PORTS Of Producing	NLY Interval	Completion Date
9. Ren 10. Rec 11. In Witnessed by D F Elev.	pump & rods overed load. 24 hours pump Frank Jo 3956:	ped 80 BO, cut ones FILL IN BEI	Position Production LOW FOR REA ORIGINA	w/8-60 on Fore MEDIAL W L WELL D	SPM.	Ports 0/ Producing	Interval	Completion Date 6-26-39
9. Ren 10. Rec 11. In Witnessed by D F Elev.	i pump & rods overed load. 24 hours pum Frank Jo 3956:	• ped 80 B0, cut ones FILL IN BEL	Position Production LOW FOR REMORIDINA PBTD	w/8-60 on Fore MEDIAL W L WELL D	SPM.	Ports Of Producing	Interval 14681 Oil String	Completion Date 6-26-39 Depth
9. Ran 10. Rec 11. In Witnessed by D F Elev. Tubing Diam	i pump & rods overed load. 24 hours pum Frank Jo 3956: <sup>eter</sup> 2 <sup>n</sup> & 1 <sup>n</sup>	ped 80 BO, cut ones FILL IN BEI	Position Production LOW FOR REA ORIGINA	w/8-60 on Fore MEDIAL W L WELL D	SPM.	Ports 0/ Producing	Interval 14681 Oil String	Completion Date 6-26-39
9. Ren 10. Rec 11. In Witnessed by D F Elev.	i pump & rods overed load. 24 hours pum Frank Jo 3956: <sup>eter</sup> 2 <sup>n</sup> & 1 <sup>n</sup>	ped 80 BO, cut ones FILL IN BEI	Position Production LOW FOR REMORIDINA PBTD	w/8-60 on Fore MEDIAL W L WELL D	SPM.	Ports Of Producing	Interval 14681 Oil String	Completion Date 6-26-39 Depth
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In	i pump & rods overed load. 24 hours pum Frank Ja 3956: teter 2 <sup>n</sup> & 1 <sup>n</sup> sterval(s)	ped 80 BO, cut ones FILL IN BEI	Position Production LOW FOR REMORIDINA PBTD	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I	SPM. man ORK RE DATA	Company PORTS 01 Producing 1300 -	Interval 14681 Oil String	Completion Date 6-26-39 Depth
9. Ran 10. Rec 11. In Witnessed by D F Elev. Tubing Diam	pump & rods    overed load.    21, hours pump    Frank Ja    3956:    T I    eter    2ª & 1ª    iterval(s)	• ped 80 BO, cut ones FILL IN BEL D 14681! Tubing Depth	Position Production LOW FOR REMORIDINA PBTD	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I	SPM.	Ports Of Producing 13001 - ter 5 1/2	NLY Interval • 14681 • Oil String	Completion Date 6-26-39 Depth 4300*
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In	pump & rods    overed load.    21, hours pump    Frank Ja    3956:    T I    eter    2ª & 1ª    iterval(s)	ped 80 BO, cut ones FILL IN BEI	Position Production Production LOW FOR REMORIGINA PBTD 4677'	W/8-60 ON Fore NEDIAL W L WELL I Oil Stri Produci	SPM. Man ORK RE DATA ng Diamer	Ports Of Producing 13001 - ter 5 1/2	Interval 14681 Oil String	Completion Date 6-26-39 Depth 4300*
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In	pump & rods    overed load.    21, hours pump    Frank Ja    3956:    T I    eter    2ª & 1ª    iterval(s)	• ped 80 BO, cut ones FILL IN BEL D 14681! Tubing Depth	Position Production LOW FOR REMORIDINA PBTD	W/8-60 ON Fore NEDIAL W L WELL I Oil Stri Produci	SPM. Man ORK RE DATA ng Diamer	Ports Of Producing 13001 - ter 5 1/2	NLY Interval • 14681 • Oil String	Completion Date 6-26-39 Depth 4300*
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In	pump & rods overed load. 24 hours pum Frank Ja 3956: T I 3956: T I 3956: teter 2" & 1" terval terval 4300	• ped 80 B0, cut ones FILL IN BEI 0 1681' Tubing Depth 0' - 4681' Oil Production	Position Production Production LOW FOR REMORIGINA PBTD LL677!	W/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Produci OF WCRM	SPM. (Man) (ORK RE DATA ng Diamer ng Forma (OVER Water P	Ports Of Producing 13001 - ter 5 1/2 tion(s) San An roduction	NLY Interval 1681 <sup>1</sup> Oil String Oil String GOR	Completion Date 6-26-39 Depth 4300*
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test	i pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T E    eter    2n & 1n    iterval(s)	• ped 80 BO, cut ones FILL IN BEL D 14681! Tubing Depth	Position Production Production LOW FOR REM ORIGINA PBTD 14677'	W/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Produci OF WCRM	SPM. (Man) (ORK RE DATA ng Diamer ng Forma (OVER Water P	Ports Of Producing 13001 - ter 5 1/2 tion(s) San An	NLY Interval • 14681 ! Oil String • Oil String	Completion Date 6-26-39 Depth 4300*
9. Ran 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In	pump & rods overed load. 24 hours pum Frank Ja 3956: T I 3956: T I 3956: teter 2" & 1" terval terval 4300	• ped 80 B0, cut ones FILL IN BEI 0 1681' Tubing Depth 0' - 1681' Oil Production	Position Production Production LOW FOR REMORIGINA PBTD LL677!	W/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Oil Stri Produci OF WCRI Juction PD	SPM. (Man) (ORK RE DATA ng Diamer ng Forma (OVER Water P	Ports Of Producing 13001 - ter 5 1/2 tion(s) San An roduction	NLY Interval 1681 <sup>1</sup> Oil String Oil String GOR	Completion Date 6-26-39 Depth 1300* Fg Gas Well Potential MCFPD
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T E    aterval    1300    Date of Test    8-30-60	ped 80 BO, cut pres FILL IN BEL D 14681' Tubing Depth O' - 1681' Oil Production BPD 8	Position Production Production LOW FOR REM ORIGINA PBTD b677' k677' RESULTS Gas Proc MCF not mean	W/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Oil Stri Produci OF WORM PD Bured	SPM. (Man) (ORK RE DATA ng Diamer ng Forma (OVER Water P	Ports Of Producing 13001 - ter 5 1/2 tion(s) San An roduction	NLY Interval 14681 Oil String Oil String GOR Cubic feet/Bb not measur	Completion Date 6-26-39 Depth 1300* rg Gas Well Potential MCFPD ed -
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    aterval(s)	• ped 80 B0, cut 5 nes FILL IN BEI 0 4681' Tubing Depth 0' - 4681' 0il Production BPD	Position Production Production LOW FOR REM ORIGINA PBTD LIG771 LIG771 RESULTS Gas Proc MCF	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I Oil Stri Produci OF WORN Sured Bured I here	SPM. Man ORK RE DATA ng Diamer ng Forma KOVER Water P B Cover Water P B	Company PORTS OF Producing 13001 - ter 5 1/2 tion(s) San An roduction PD	Interval Interval 0il String Oil String GOR Cubic feet/Bb not measur not measur formation given a	Completion Date 6-26-39 Depth 1300* rg Gas Well Potential MCFPD ed -
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	ped 80 BO, cut pres FILL IN BEL D 14681' Tubing Depth O' - 1681' Oil Production BPD 8	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I Oil Stri Produci OF WORN Sured Bured I here	SPM. Man ORK RE DATA ng Diamer ng Forma KOVER Water P B Cover Water P B	Company PORTS Of Producing 13001 - ter 5 1/2 tion(s) San An roduction PD	Interval Interval 0il String Oil String GOR Cubic feet/Bb not measur not measur formation given a	Completion Date 6-26-39 Depth 4300* Fg Gas Well Potential MCFPD ed - ed -
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	• ped 80 B0, cut 500005 FILL IN BEI 0 14681 Tubing Depth 01 - 14681 01 Production BPD 8 8 80	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I Oil Stri Oil Stri Produci OF WCRI luction PD Bured Sured	SPM. Man ORK RE DATA ng Diamer ng Forma KOVER Water P B Cover Water P B	Company PORTS OF Producing 13001 - ter 5 1/2 tion(s) San An roduction PD	Interval Interval 0il String Oil String GOR Cubic feet/Bb not measur not measur formation given a	Completion Date 6-26-39 Depth 4300* Fg Gas Well Potential MCFPD ed - ed -
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	• ped 80 B0, cut 500005 FILL IN BEI 0 14681 Tubing Depth 01 - 14681 01 Production BPD 8 8 80	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I Oil Stri Produci OF WORN Sured Bured I here	SPM. (Man) (ORK RE DATA ng Diamen ng Forma (OVER Water P B 	Company PORTS OF Producing 1300' - ter 5 1/2 tion(s) San An roduction PD	Interval 1681 011 String 01 S	Completion Date 6-26-39 Depth 1300* I Gas Well Potential MCFPD ed - ed - above is true and complete
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	• ped 80 B0, cut 500005 FILL IN BEI 0 14681 Tubing Depth 01 - 14681 01 Production BPD 8 8 80	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	W/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Produci OF WORM Luction PD Bured I here to the Name	SPM. (Man) (ORK RE DATA ng Diamer ng Forma (OVER Water P B (OVER Water P B (OVER (OVER)	Company PORTS OF Producing 13001 - ter 5 1/2 tion(s) San An roduction PD	Interval 14681 <sup>1</sup> Oil String Oil String GOR Cubic feet/Bb not measur not measur formation given a ge. Origina	Completion Date 6-26-39 Depth 4300* Fg Gas Well Potential MCFPD ed - ed -
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	• ped 80 B0, cut 500005 FILL IN BEI 0 14681 Tubing Depth 01 - 14681 01 Production BPD 8 8 80	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	w/8-60 <sup>M</sup> on Fore EDIAL W L WELL I Oil Stri Oil Stri Produci OF WCRI luction PD Bured Sured	SPM. (Man) (ORK RE DATA ng Diamer ng Forma (OVER Water P B (OVER Water P B (OVER Water C B (OVER) (OVE	Ports Of Producing 13001 - ter 5 1/2 tion(s) San An roduction PD that the in ny knowledg Lowery	Interval Jide81 Oil String Oil String GOR Cubic feet/Bb not measur formation given a ge. Origina R, A.	Completion Date 6-26-39 Depth 1300* rg Gas Well Potential MCFPD ed - ed - above is true and complete 1 Signed By LOWERY
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover Approved by U	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	• ped 80 B0, cut 500005 FILL IN BEI 0 14681 Tubing Depth 01 - 14681 01 Production BPD 8 8 80	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	w/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Produci OF WORM Sured Sured I here to the Name Positi	SPM. SPM. (ORK RE OATA Ing Diamer Ing Forma (OVER Water P B COVER Water P B COVER Water of r R. A. On Dist	Company PORTS OF Producing 1300' - ter 5 1/2 tion(s) San An roduction PD that the in ny knowledge Lowery rict Exp	Interval 14681 Oil String GOR Cubic feet/Bb not measur formation given a ge. Origina R. A. loitation E	Completion Date 6-26-39 Depth 1300* rg Gas Well Potential MCFPD ed - ed - above is true and complete 1 Signed By LOWERY
9. Ram 10. Rec 11. In Witnessed by D F Elev. Tubing Diam Perforated In Open Hole In Test Before Workover After Workover	pump & rods    overed load.    24 hours pump    Frank Ja    3956:    T I    3956:    eter    2" & 1"    atterval(s)	• ped 80 B0, cut 500005 FILL IN BEI 0 14681 Tubing Depth 01 - 14681 01 Production BPD 8 8 80	Position Producti LOW FOR REM ORIGINA PBTD LG77' RESULTS Gas Proc MCF not mean not mean	w/8-60 <sup>M</sup> on Fore NEDIAL W L WELL I Oil Stri Produci OF WORM Sured Sured I here to the Name Positi	SPM. SPM. (ORK RE OATA Ing Diamer Ing Forma (OVER Water P B COVER Water P B COVER Water of r R. A. On Dist	Ports Of Producing 13001 - ter 5 1/2 tion(s) San An roduction PD that the in ny knowledg Lowery	Interval 14681 Oil String GOR Cubic feet/Bb not measur formation given a ge. Origina R. A. loitation E	Completion Date 6-26-39 Depth 1300* rg Gas Well Potential MCFPD ed - ed - above is true and complete 1 Signed By LOWERY