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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106).

| | | | | | |
|---|-----------------------|--|----------------------|------------------------|---------------------|
| Name of Company Shell Oil Company | | Address Box 845, Roswell, New Mexico | | | |
| Lease State N | Well No. 3 | Unit Letter G | Section 28 | Township 17S | Range 35E |
| Date Work Performed 11-7-60 thru 12-21-60 | Pool Vacuum | | | County Lea | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" & 1" tubing.
2. Ran Caliper Survey 4657' - 4280'.
3. Ran 3" tubing w/lynes open hole packer, hydrotested tubing to 3000 psi. Set pkr. @ 4428'.
4. Treated San Andres w/15,000 gallons lease oil containing 1# sand/gallon & 1/40# Mark II per gallon.
5. Plugged back open hole w/sand to 4430' & reset packer @ 4309'.
6. Treated Grayburg w/15,000 gallons lease oil containing 1# 20 - 40 mesh sand & 1/40# Mark II Adomite/gallon.
7. Cleaned out sand to 4681'.
8. Ran 4621' of 2" tubing & hung @ 4631' w/1" parallel string.
9. Ran pump & rods.
10. Recovered load.
11. In 24 hours pumped 80 BO, cut 0.3% BS, w/8-60" SPM.

| | | |
|------------------------------------|---------------------------------------|-------------------------------------|
| Witnessed by Frank Jones | Position Production Foreman | Company Shell Oil Company |
|------------------------------------|---------------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

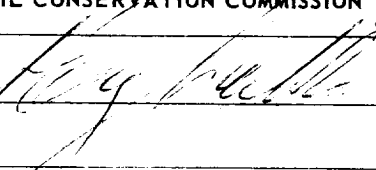
| | | | | |
|---------------------------------------|------------------------------|--------------------------------------|--|-----------------------------------|
| D F Elev. 3956' | T D 4681' | P B T D - | Producing Interval 4300' - 4681' | Completion Date 6-26-39 |
| Tubing Diameter 2" & 1" | Tubing Depth 4677' | Oil String Diameter 5 1/2" | Oil String Depth 4300' | |

Perforated Interval(s)
-

| | |
|--|--|
| Open Hole Interval 4300' - 4681' | Producing Formation(s) San Andres-Grayburg |
|--|--|

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-----------------|--------------------|----------------------|----------------------|---------------------|--------------------------|
| Before Workover | 8-30-60 | 8 | not measured | - | not measured | - |
| After Workover | 12-21-60 | 80 | not measured | - | not measured | - |

| | | | |
|--|---|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name R. A. Lowery | Original Signed By R. A. LOWERY | |
| Title | Position District Exploitation Engineer | | |
| Date | Company Shell Oil Company | | |