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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Re-enter to replug	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company (Shell Oil Co. State #1)			5. State Oil & Gas Lease No. B-2423-12
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E N.M.P.M.			8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2962
			9. Well No. 001
			10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) Not available			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Replug per OCD Order R-5897 <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

- 1) Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 8-5/8" csg to ground level, install csg flange and BOP.
- 2) Drill out surface plug and plug at + 1511' with 7-7/8" bit. Condition hole to top of 5-1/2" csg cut at 3000'. Pull 7-7/8" bit GIH with 4-1/2" bit, enter 5-1/2" csg stub at 3000 and run to top of cmt plug at + 4300'. Circulate mud laden fluid. Pull bit.
- 3) Run tbg open-ended and spot a 40 sx Class C plug 4300-3900'.
- 4) Spot 400' plug, 135 sxs Cl C, 3100'-2700' which will cover base of salt at 2730' and be 50' below 5-1/2" stub at 3000'.
- 5) Spot 200' plug, 75 sxs, 1550'-1750' which will cover top of salt at 1750' and across 8-5/8" csg shoe at 1650'.
- 6) Spot 100' plug, 25 sxs, 300-400 inside 8-5/8" csg.
- 7) Spot 25 sxs cmt from 100' to surface.
- 8) Weld plate over top of csg, set marker and clear location.

NOTE: If 5-1/2" csg cut cannot be entered, N.M.O.C.D., will be notified of further cmtg procedure.

Mud consistency 25 sxs salt gel/100 barrels brine or produced water.

BOP Equipment Series 900-3000# WP double w/l set blind rams and 1 set pipe rams (manually operated)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Ralph J. Mueller J. Mueller TITLE Sr. Engineering Specialist DATE November 5, 1979

Orig. Signed
Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

NOV 21 1979