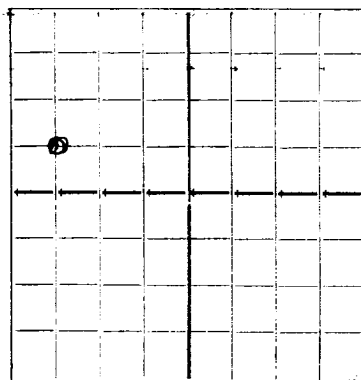
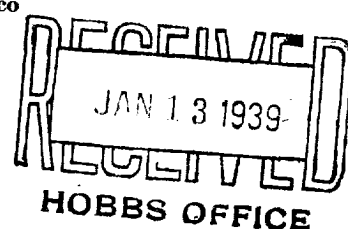


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

DUPLICATE

Shell Petroleum Corporation

Hobbs, New Mexico

State-I

Company or Operator

Address

Well No. 1 in NW/4 of Sec. 29, T. 17-S

R. 35-E, N. M. P. M., Vacuum, Field, Lea w County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Section 29

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Shell Pet. Corp. Address Hobbs

Drilling commenced 9-16-1938 Drilling was completed 10-20-1938

Name of drilling contractor Herschbach Address Hobbs, N.M.

Elevation above sea level at top of casing 3982 feet.

The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 4580 to 4753 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8	28#	8	Nat'l.	1653'	Float			Surface
5-1/2	14#	10	"	4350'	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	1653'	600	Halliburton		
7 1/2"	5 1/2"	4350'	275	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Nitro.	672 qts.	10-29-38	4470-4753	4665'
		Acid	3000 gal	12-10-38	4753	

Results of shooting or chemical treatment 2 bbls. in 20 hrs. after shooting

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 24 hours was 2 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

P. G. Powell, Driller H. O. Stevall, Driller

C. W. Laysone, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th

Hobbs, New Mexico 1-11-39

day of January, 1939

Name E. H. Kinney

Position District Superintendent

Representing Shell Pet. Corp.

My Commission expires 27-2-1939

Address Dr. #1457-Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	170	170	Caliche & sand
170	1627	1457	Red beds
1627	1712	85	Anhydrite
1712	2720	1008	Salt w/stks. anhydrite
2720	3756	1036	Anhydrite
3756	3922	166	Anhydrite & Ls.
3922	4170	248	Ls. w/stks. of sand & anhy.
4170	4350	180	Cryst. Ls. w/stks. of sand
4350	4370	20	Dense cryst. Ls.
4370	4388	18	Sdy. Ls.
4388	4400	12	Dense cryst. Ls.
4400	4425	25	Sdy. Ls.
4425	4580	155	Dense white cryst. Ls. w/trace sand
4580	4700	120	Ls. w/trace of porosity and oil stain
4700	4753	53	Hard Ls. w/stks. of porosity; also, shale & anhydrite
TD 4753' Line			