State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO 1625 N. French Dr., Hobbs, NM 87240 30-025-08529 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2131 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 2957** Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 001 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 1980 SOUTH Unit Letter 660 feet from the line and WEST feet from the line 29 Section 35E Township 17S Range **NMPM** County LFA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' RKB 3964' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** TEMPORARILY ABANDON COMMENCE DRILLING OPNS PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: REACTIVATE WELL 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 02/07/2001 SI 12/93 MIRU DDU COOH W/RODS NU BOP COOH W/TBG RU STAR GIH W/BIT/CLRS CO FILL F/4535-4640' PMP BIOCIDE COOH RD STAR GIH W/PKR TSTNG TBG IN HOLE PMP SCALE CONVERTER ON 2/3/01 SET PKR @ 3852' MIRU HES PMP 6000 GAL FURCK 15% HCL ACID DROP 1000# RK SALT & 1000# SALT FINE ISIP 1706 5 MIN 1684 10 MIN 1669 15 MIN 1656 PSI AVG RATE 6.2 BPM AVG PSI 3030 MAX 3586 RD HES FLOW WELL REC 189 BBL COOH W/PKR GIH W/PROD TBG ND BOP NU WH GIH W/PMP/RODS HANG ON RDMO DDU - TEMPORARY DROP F/REPORT. 02/28/2001 PMPG - REC 2/26/01 - 9 BO 102 BW 17 MCF GAS 55% CO2, 2/27/01 - 9 BO 100 BW 16 MCF 54% CO2, 2/28/01 - 10 BO 98 BW 15 MCF GAS 54% CO2, PMPG OFF W/114 PU W/48" STRK @ 15 SPM 2-3/8 TBG SET @ 4616' 2 X 1-1/2 X 16' INSERT PMP SET @ 4617' 5-1/2 X 2-3/8 TBG ANCHR SET @ 4220' TP 70 PSI CP 65 PSI OIL GRAV 39 - COMPLETE DROP F/REPORT I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REG. PRORATION SPECIALIST SIGNATURE 03/01/01 _DATE_ Type or print name LARRY M. SANDERS 915/368-1488 Telephone No.

TITLE

DATE

(This space for State use)

Conditions of approval, if any:

APPROVED BY