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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE O.C.C.
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

APR 30 3 18 PM '64

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico			
Lease State H	Well No. 1	Unit Letter L	Section 29	Township 17-S	Range 35-E
Date Work Performed 4-2-64 thru 4-28-64	Pool Vacuum		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, and tubing.
2. Cleaned out to 4666'
3. Ran 403' of 4", OD, 14.6# liner with Brown threads with 4", 11.6#, 8rd thread x 5 1/2", 14# to 17# type C liner hanger plus liner setting sleeve. Ran liner on 2" tubing and set at 4666', top of liner 4263' with orange peeled anchor on bottom, 3 3/8" holes/foot 4435-4655'. Pulled 2" tubing and setting tool.
4. Ran 158 joints (4646') 2", 8rd tubing and hung at 4656' with orange peeled mud anchor perforated on bottom, 2" SN at 4641'.
5. Ran 2" x 1 1/2" x 12' RWAC Sargent pump on 185 3/4" rods.
6. In 24 hours pumped 28 BO + 1 BW on 16-44" SPM.

Witnessed by M. R. Dillon	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3980'	T D 4700'	P B T D	Producing Interval 4315-4700'	Completion Date 11-24-38
Tubing Diameter 2"	Tubing Depth 4543'	Oil String Diameter	Oil String Depth 4315'	
Perforated Interval(s)		5 1/2"		

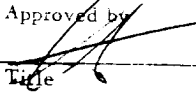
Open Hole Interval 4315-4700'	Producing Formation(s) Grayburg-San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-12-64	22	54.4	-	2473	-
After Workover	4-28-64	28	72.8	1	2600	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Original Signed By R. A. LOWERY
Title Engineer District 4	Position R. A. Lowery
Date APR 30 1964	Company District Exploitation Engineer Shell Oil Company