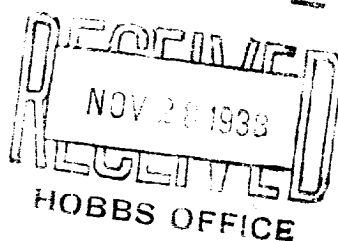


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (Q). SUBMIT IN TRIPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Petroleum Corporation Hobbs, N.M.
State "H" Well No. **1** in **3 3/4** Sec. **29** T. **17S**
R. **35E** N. H. P. M. **Vacuum** Field **Lee** County.
Well is **1980** feet **N** of the **3** line and **660** feet **W** of the **29** line of **29**
If State land the oil and gas lease is No. **---** Assessed at **---**
If patented land the owner is **---** Address **---**
If Government land the per cent is **---** Address **---**
The lease is **---** Address **---**
Drilling commenced **Sept. 20** 19 **38** Drilling was completed **Nov. 24** 19 **38**
Name of drilling contract **Drilling & Exploration Co.** Hobbs, N.M.
Elevation above sea level at top of casing **3984** feet
The information given is to be kept confidential **Not confidential**

OIL SANDS DEPOSITS

No. 1 from **4475** to **4700** No. 2 from **---** No. 3 from **---**
No. 4 from **---** No. 5 from **---** No. 6 from **---**

INFORMATION WATER

Indicate date and rate of water in last and show other conditions of water.
No. 1 from **---** No. 2 from **---** No. 3 from **---**
No. 4 from **---** No. 5 from **---** No. 6 from **---**

Casing Record

SIZE	WEIGHT PER FOOT	THICKNESS PER INCH	MAKE	JOINT	COUPLER	JOINT	COUPLER	TO	FROM
8 5/8	26 1/2	8	J & L	1596	Float	--	--	--	Surface
5 1/2	14 1/2	10	Nat'l	4315	Float	--	--	--	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	MUD/CEMENT USED	HEAVILY	NO. SACKS OF CEMENT USED
11	8 5/8	1596	600	Halliburton	--	--
7 1/2	5 1/2	4315	275	Halliburton	--	--

PLUGS AND ADAPTERS

Heaving plug - Material **---** Length **---** Depth Set **---**
Adapters - Material **---** Size **---**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
12000	---	Dowell	12000 Gal	10-24-38	---	---
540	--	glycerin	540 Gal.	11-1-38	4475-4690	4700

Results of shooting or chemical treatment **Non-commercial before & after treating. Non-commercial before shooting, flowed 133 BC in 12 hrs. thru 30/64" tubing choke after shooting.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **4700** feet and from **---** feet to **---** feet
Cable tools were used from **---** feet to **---** feet and from **---** feet to **---** feet

PRODUCTION

Put to producing **Nov. 24** 19 **38**
The production of the first 24 hours was **266** barrels of fluid of which **100** % was oil; **---** % emulsion; **---** % water; and **---** % sediment. Gravity, **37**
If gas well, cu. ft. per 24 hours **---** Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in. **---**

EMPLOYEES

C. U. McDaniel Driller **Paul Kusiel** Driller
R. M. Vanington Driller **---** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28** day of **Dec** 19 **38**
Edwina M. Brown Notary Public
My Commission expires **10-27-39**
Name **Dr. J. M. Brown**
Position **Dist. Supt.**
Representing **Shell Pet. Corp.**
Company or Operator
Address **Dr. /1457 Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	220	220	Sand & caliche
220	1582	1362	bed beds.
1582	1695	113	Anhy.
1695	2366	671	Salt
2366	2767	401	Salt & anhy.
2767	3956	1189	Anhy.
3956	4049	93	Anhy. & ls.
4049	4139	90	ls.
4139	4212	73	ls. w/stks sd. & anhy.
4212	4315	103	Cryst. ls. w/stks sd.
4315	4430	115	Cryst. & sdy. ls.
4430	4536	106	ls. w/stks porosity.
4536	4550	14	Cryst. ls. w/stks. porosity
4550	4575	25	Cryst. ls. w/stks. sd.
4575	4700	125	Cryst. ls. w/stks. porosity.
TD	4700ft.		