

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87301

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1414-1</b>	
7. Unit Agreement Name <b>Central Vacuum Unit</b>	
8. Form or Lease Name <b>Central Vacuum Unit</b>	
9. Well No. <b>17</b>	
10. Field and Pool, or Wildcat <b>Vacuum Grayburg-San Andres</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-102) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator <b>TEXACO Inc.</b>	
Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	
2. Location of well	
UNIT LETTER <b>I</b>	1980 FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM
THE <b>East</b> LINE, SECTION <b>30</b>	TOWNSHIP <b>17-S</b> RANGE <b>35-E</b>

15. Elevation (Indicate whether DF, RT, GR, etc.) <b>3984' (GR)</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Squeeze Water Zone &amp; Treat</b>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and pump. Install BOP. Pull tubing. Log well.
2. Set cement retainer @ 4715' in open hole. Pump 10,000 gals Injectrol 'G' down 2-3/8" tubing while pumping fresh water down casing. Follow injectrol w/50 sx Class 'C' cement. PBTD 4698'.
3. Set pkr @ 4275'. Acidize open hole 4300-4698' w/7500 gal. 20% NEFE acid in 4 stages using a total of 1900# rock salt & 300# Moth Balls between stages.
4. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Asst. District Supt.</b>	DATE <b>9-4-80</b>
APPROVED BY <i>[Signature]</i>	TITLE	DATE <b>SEP 5 1980</b>
CONDITIONS OF APPROVAL, IF ANY:		