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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1414-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State B	
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum (G-SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3984 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen in San Andres <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 5, 1971 to March 12, 1971

1. Pulled rods, pump and tubing.
2. Drilled to new TD 4961'.
3. Set packer at 4741'. Acidized open hole 4741-4961' with 3000 gal 28% NEA.
4. Ran 157 jts 2 1/2" tubing hung at 4955'. Ran 2" x 1 1/2" x 16' M&M pump on 195 - 3/4" rods
5. Placed well on production.

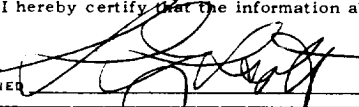
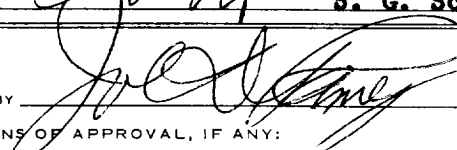
March 25, 1971

1. Removed 15 HP electric motor and installed 20 HP electric motor.

May 5, 1971 to May 10, 1971

1. Pulled rods, pump and tubing.
2. Set BP at 4915'. Dumped hydromite and sand, fill at 4886'.
3. Ran 154 jts 2" tubing, hung at 4811'. Reran rods and pump. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	S. G. Scott	TITLE Senior Operations Engineer	DATE 5-20-71
APPROVED BY 	TITLE SUPERVISOR DISTRICT		DATE MAY 24 1971
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

MAY 21 1971

OIL CONSERVATION COMM.
HOBBES, N. A.