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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1414-1	
7. Unit Agreement Name ---	
8. Farm or Lease Name State "B"	
9. Well No. 2	
10. Field and Pool, or Wildcat Vacuum	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Shell Oil Company (Western Division)
3. Address of Operator Post Office Box 1509, Midland, Texas 79701	4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3984' DF	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Ran 140 joints (4204') 2 7/8", 10# double extreme drill pipe, Baker Model "R" double grip packer at 4213', and 12 joints (356') Hydril 2 3/8" tubing, tail pipe to 4569'.
3. Loaded annulus with 135 BW; pumped 130 BW into formation; treated with 750 gallons NE acid with additives; followed with 15,000 gallons gelled salt water with additives and flushed with 120 BW (all water treated).
4. Ran salt plug between acid stages (48 barrels gelled water with 3900# salt).
5. Shut in with 170 barrels fresh water.
6. Released packer and pulled drill pipe.
7. Pumped out frac sand and ran 151 joints 2", EUE, 8rd tubing, SN at 4657', OPMA hung at 4691'.
8. Ran 2" x 1 1/2" x 16' RWAC Sargent pump on 186 - 3/4" rods.
9. Placed on production.
10. In 24 hours pumped 14 BO + 23 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED N.W. Harrison TITLE Staff Exploitation Engineer DATE June 25, 1968

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: