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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-1021	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Central Vacuum Unit
3. Address of Operator	Central Vacuum Unit
P.O.Box 728, Hobbs, New Mexico 88240	62
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	Vacuum Grayburg
THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3981' (GR)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Repair water flow</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods, pump & tubing.
2. Set RBP @ 3970' & spot 20' sand on plug.
3. Perforate 5 1/2" Csg w/2Js @ 1560'.
4. Set cement retainer @ 1488'. Cement perms. @ 1560' w/1450 sx class 'H' cement containing 2% CaCl. Did not circulate. Top of cement @ 150' by Temperature survey. WOC. Tested 5 1/2" Csg to 600# for 30 minutes, 3:00-3:30 PM, 11-11-81. Tested OK. (DOC)
5. Install pumping equipment. Test & return to production. 11-20-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>12-1-81</u>
APPROVED BY <u>Orig. Signed by Lee Clements</u>	TITLE <u>Oil & Gas Insp.</u>	DATE <u>12-1-81</u>
CONDITIONS OF APPROVAL, IF ANY:		