DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CUNSERVATION DIVISION

P.O. Box 2088

30-025-08532

| 5. | Indicate | T//pe | of Lease | |
|----|----------|-------|----------|--|
| 5. | Indicate | Type | of Lease | |

WELL API NO.

Santa Fe, New Mexico 87504-2088

| DISTRICT III | STATE FEE | | | | |
|---|--|--|--|--|--|
| 1000 Rio Brazos Rd., Aziec, NM 87410 | 6. State Oil & Gas Lease No. B-2354 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Lease Name or Unit Agreement Name | | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" | 7. Lease Name of Ome Agreement Name | | | | |
| (FORM C-101) FOR SUCH PROPOSALS.) | _ | | | | |
| 1. Type of Well: | Central Vacuum Unit | | | | |
| OIL GAS WELL OTHER | | | | | |
| 2. Name of Operator | 8. Well No. | | | | |
| Texaco Exploration and Production Inc. | 47 | | | | |
| 3. Address of Operator | 9. Pool name or Wildcat | | | | |
| P.O. Box 730 Hobbs, New Mexico 88240 | Vacuum Grayburg San Andres | | | | |
| 4. Well Location | | | | | |
| Unit Letter A: 660 Feet From The North Line and 660 | Feet From The East Line | | | | |
| Section 31 Tewnship 17-S Range 35-E | NMPM Lea County | | | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | | | |
| ////////////////////////////////////// | | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Re | eport, or Other Data | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| 300 | BEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | XX ALTERING CASING | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING | OPNS. PLUG AND ABANDONMENT | | | | |
| PULL OR ALTER CASING CASING TEST AND CE | MENT JOB [] | | | | |
| OTHER: OTHER: | | | | | |
| 10 Ports Provide Constant One of a City I was a second of the City I was a | | | | | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103. | ing eximated date of starting any proposed | | | | |
| 04/20/92 - 04/23/92 | | | | | |
| 1. MIRU. C/O to 4710' (PBTD). Spt 400 gal 1 | 59 NEEE fr 42001 | | | | |
| 4710'. Loaded BS. | 36 NETE II 4300 - | | | | |
| | c 4500# Do in 4 | | | | |
| 2. A/ OH fr 4300'-4710' w/ 4000 gals 15% NEFE, & 4500# RS in 4 stages w/ 1500# RS between stages. Flushed w/ 35 BFW. Max P= 0#, | | | | | |
| ATP - 4 2 PDM Subbod load best | WI DEW. MAX P= U#, | | | | |
| | AIR = 4.3 BPM. Swabbed load back. | | | | |
| Scale sqz w/ 4 drums TH-493 in 55 BFW w/ 10 w/ 500 BPW. Ret well to prod. | The state of the s | | | | |
| OPT 4-28-92 53 BOPD, 960 BWPD, 35 MCF | | | | | |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE THE Engineer's Assistant DATE

TYPEOR PRINT NAME M. C. Duncan

TELEPHONE NO. 393-7191

(This space for State Use) MAY 11'92

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 0 & 1992

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