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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2354	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State A	
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		9. Well No. 4	
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Vacuum (Grayburg - SA)	
5. Elevation (Show whether DF, RT, GR, etc.) 3980' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-70

1. Pulled rods and pump.
2. Acidized with 4500 gals. 28% NE acid in 5 stages.
3. Ran 108 joints 10V and 49 joints 8 rd tubing. Hung at 4696' with 27' OPMA at bottom and 2" SN at 4668'.
4. Ran 2" x 1 1/2" x 12' RWBC Sargent pump on 185 - 3/4" rods.
5. Placed back on production.

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DEC 22 1970

OIL CONSERVATION COMM.
MIDLAND, TEXAS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott

TITLE Sr. Operations Engineer

DATE 12-23-70

APPROVED BY

TITLE MANAGER

DATE 12-23-70

CONDITIONS OF APPROVAL, IF ANY: