

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08533
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-2354
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	63
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ HUFF-N-PUFF ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-03-00: MIRU. KILL WELL. INSTL BOP. TIH W/KILL STRING.
8-04-00: TIH W/BIT & SCRAPER ON WS @ 4276'. TIH W/BIT TO 4276'.
8-07-00: TIH & C/O TO 4710'. PU PKR ON TBG.
8-08-00: ATTEMPT TO CHANGE OUT WH. WOULD NOT TEST. REL PKR.
8-09-00: TIH W/RBP ON WS & SET @ 4209'. TEST TO 1000 PSI-NO TEST. MOVE PLUG TO 4179'. TEST TO 1000 PSI.
8-10-00: CSG WILL TEST 100' TO 4179'. LEAK IS 100' TO SURF. NDBOP & WH. RDPU.
8-11-00: DIG OUT CELLAR. LOCATE CSG LEAK 7" FR SURF.
8-14-00: INSTL NIP. NUWH. TEST OK. INSTL RISERS. BACK FILL CELLAR. RUPU. NUBOP.
8-15-00: TIH W/RET TOOL TO 4179'. FSH RBP @ 4179'. TIH W/KILL STRING.
8-16-00: TIH W/PKR/ON-OFF TOOL W/PROFILE, & TBG. SET KB. PKR @ 4163'. REL ON/OFF TOOL. CIRC PKR FLUID.
8-17-00: ATTEMPT TO CHART - NO TEST. RESET PKR @ 4137'. NO TEST. PUMP OUT PUMP OUT PLUG @ 1700 PSI. REL PKR. TIH W/KILL STRING TO 940'.
8-18-00: TIH W/INJ EQP. TEST TBG TO 3500 PSI. SET PKR @ 4164'. ATTEMPT TO TEST CSG. NO TEST. REL PKR & RESET @ 4137'. RESET PKR @ 3818'.
8-21-00: REL PKR. TIH W/RBP & PKR. PU WS. SET RBP @ 4187'. SET PKR @ 4160'. TEST RBP TO 1000 PSI-OK. TEST FR 2534' TO RBOP @ 4187' TO 500 PSI-OK. REL PKR.
8-22-00: TIH W/PKR. ISOLATE CSG LEAKS 1452-2424, 1452-1703 LEAK 100 PSI/MIN, 1703-2424 50/PSI 5 MIN. PKR SET @ 1452'.
8-23-00: PSI ON LEAKS TO 1000 PSI. ATTEMPT TO EST PUMP IN RATE. NO RATE. LEAK OFF 150 PSI/MIN. REL PKR. RUN USI LOG 4170-200.
8-24-00: TIH W/PKR SET @ 1452'. SWAB TEST CSG LEAK. REL PKR. DROP 2 SX SAND ON RBP @ 4187'.
8-25-00: TIH W/TBG OPEN ENDED TO 2481'. SPOT 150 SX C NEAT CMT 2481-1038. TIH W/PKR & SET @ 634'.
8-28-00: REL PKR. NDBOP. NUTREE. INSTL CELLAR.
8-29-00: NDTREE. SPEAR CSG. NDWH. INSTL CSG RISER TO SURF. NUBOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/1/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: _____ TITLE _____ DATE 11/1/00

8-30-00: MIRU WL. RAN STRING SHOT. BACK OFF CSG @ 201'. RAN PIN, COLLAR, CSG. SCREW INTO 5 1/2" @ 201'. SET SLIPS ON CSG. CUT OFF CSG. INSTL WH. NUBOP. TEST CSG TO 500 PSI-OK.
8-31-00: BACK FILL CELLAR. TIH W/BIT, DC'S, TBG. TAG @ 1133'. TEST CSG 1133-SURF TO 1000 PSI-OK. DRILL OUT 1133-1309.
9-01-00: BREAK CIRC. DRILL CMT 1309-1531'.
9-05-00: DRILL CMT 1531-1831.
9-06-00: DRILL CMT 1831-46. TIH W/BIT #2. DRILL CMT 1846-2065'.
9-07-00: DRILL CMT 2065-2283.
9-08-00: DRILL CMT 2293-2502. TIH W/BIT TO 2563'. TEST CSG TO 1000 PSI-OK.
9-11-00: TIH W/RET TOOL. WASH 14' SAND OFF RBP. RET RBP @ 4187'. TIH W/WS.
9-12-00: KILL WELL W/35 BFW. TIH W/PKR & TBG. SET @ 9' @ 4164'. TEST CSG TO 500-OK. NDBOP. INSTL C02 TREE. TEST SAME TO 3000 PSI-OK. PUMP OUT PLUG @ 2200 PSI. RIG DOWN.
10-19-00: ON 24 HR OPT. FLOWING 77 BO, 78 BW, & 645 MCF.
PERFS: 4276-4710.

FINAL REPORT