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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2354	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State A	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMMP.		10. Field and Pool, or Wildcat Vacuum (G-SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3977 GR		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 22, 1971 to September 29, 1971

- 1 - Pulled tubing, rods & pump. Ran frac tubing.
- 2 - Fracture treated open hole 4276 to 4667 with 28,000 gal gelled 9.2 # brine and 56,000# 20-40 mesh sand in two stages. Cleaned out frac sand to 4666.
- 3 - Ran 145 jts 2" tubing, hung at 4660'. Ran 2" x 1 1/2" x 12' pump on 183 - 3/4" rods.
- 4 - Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. M. Carroll, Jr.</u>	TITLE <u>Senior Production Engineer</u>	DATE <u>10-05-71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>OCT 8 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

END

RECEIVED

OCT- 7 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.

TAI

2000