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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2354

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State A
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum (GB - SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3977' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

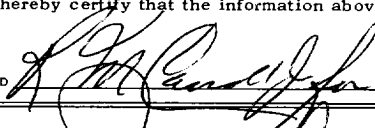
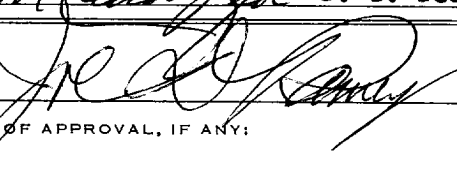
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-70 thru 12-21-70

1. Pulled rods, pump and tubing.
2. Acidized open hole from 4276-4667' with 4500 gals 28% NEA in 5 stages.
3. Reran 145 joints 2" 8rd and 10 V thd tubing, hung at 4661' with 16' OPMA perforated on bottom, SN at 4645'. Ran 2" x 1 1/2" x 12' RWBC pump on 184-3/4" rods.
4. Placed back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  S. G. Scott	TITLE Senior Operations Engineer	DATE 12-30-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JAN 4 1971
CONDITIONS OF APPROVAL, IF ANY:		

REMOVED

JUNE 1 1970

OIL CONSERVATION COMM.
LITHO. N. 12