

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08534
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM - 1021
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	48
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3989' DF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3989' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/7/95 - 6/10/95

1. MIRU, INSTALLED BOP, & TOH W/ SUB PUMP. SERVICED SUB PUMP. C/O TO 4740' (PBTD). SPTD 110 GALS TS-164 & 10 GALS TW-430 SURFACTANT & CONVERTER ACROSS OPEN HOLE FROM 4270'-4740'. SION.
2. PICKLED TUBING. SPOTTED 200 GALS 15% NEFE HCL ACROSS OPEN HOLE FROM 4270'-4740'. SI 1 HR & SWABBED BACK. SET PKR @ 3834', LOADED & TESTED BS TO 500#, HELD OK. ACIDIZED PERFS FROM 4270'-4740' W/ 8,000 GALS 15% NEFE HCL. MAX P = 1520#, AIR = 4.1 BPM. SWABBED BACK LOAD.
3. SCALE SQZD W/ 3 DRUMS TH-793 IN 40 BFW, OVERFLUSHED W/ 250 BFW. THEN PUMPED 1000# RS & 2 DRUMS TH-793 IN 24 BFW, & OVERFLUSHED W/ 250 BFW.
4. TOH W/ PKR. TIH W/ SUB PUMP. RETURNED WELL TO PRODUCTION.
OPT 6-21-95 PUMPING BY SUB PUMP: 30 BOPD, 914 BWPD, 21 MCFD
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/13/95

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL SIGNED BY JOHN TEXTON

APPROVED BY DISTRICT ENGINEER TITLE DISTRICT ENGINEER DATE JUL 17 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 14 1995
JUD HOBBS
OFFICE