

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08534
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-1021

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 48
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3989' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/27/91 - 12/02/91

- MIRU, installed BOP, TOH w/submersible pmp & equip. Starting date 11-27-91.
- TIH w/bailer, tagged TD @ 4740', no fill, TOH w/bailer.
- TIH w/5 1/2" pkr & 200' TP on WS to 4740', spt 462 gals ammonium bicarbonate from 4270'-4740'. Set pkr @ 4060', squeezed ammonium bicarbonate into formation w/462 gals FW. SI 24 hrs.
- Release pkr, run TP to 4740', spt 462 gals 15% NCL NEFE from 4270'-4740'. Pulled up & set pkr @ 4060', squeezed from 4270'-4740' w/462 gals 15% HCL NEFE. SION. Swabbed well back.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-30-91

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 03 '92

5. Acidized open hole from 4270'-4740' w/7000 gal 15% HCL XLA-2 & 5000# rocksalt in 4 stages w/1000# rocksalt between the first two stages and 2000# rocksalt between the other stages. Flushed w/23.5 bbls FW. Avg P-1300#, Max P-1808#, AIR 4.1 BPM, ISIP-1420#, 5 MIN 1031#, 10 MIN 836#, 15 MIN 651#, swabbed well, recovered 275 BLW.
6. Scale squeezed w/4 drums TH-793 in 55 bbls FW mixed w/100 lbs calcium chloride, overflushed w/500 BFW. SI
7. TOH w/pkr, TIH w/submersible pmp & equip. Returned well to production. Completion date 12-02-91.

Prior Test 32 BOPD, 563 BHPD, 25 MCF
After Test 87 BOPD, 860 BHPD, 38 MCF