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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State "A"	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER B 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum (GB-SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3989' DF		12. County Lea	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-72 to 10-23-72

1. Pulled rods, pump, and tubing.
2. Ran 8 jts (332') perforated 4" liner + 2 jts nonperforated 4" liner (83'). Top of liner at 4233', hung at 4659'.
3. Fracture treated with 28,000 gals gelled brine water + 2# sand/gal + 100# benzoic acid + 100# rock salt + 1000 gal 15% NEA in 2 stages.
4. Ran 2" x 1 1/2" x 12' pump barrel + 13 jts 2 1/16" + 134 jts 2 3/8" tubing, hung at 4655'. Ran 4' pump plunger on 18 - 5/8" and 165 - 3/4" rods.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A.E. Cordray A.E. Cordray TITLE Staff Engineer DATE 11-8-72

APPROVED BY John Runyan Orig Signed by Geologist TITLE Geologist DATE NOV 13 1972

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMMISSION
BUREAU OF OIL