

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM-631

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator	Central Vacuum Unit
Texaco producing Inc.	8. Farm or Lease Name
Address of Operator	
P. O. Box 728, Hobbs, NM 88240	9. Well No.
Location of Well	88
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat
	Vacuum Grayburg San And
15. Elevation (Show whether OF, RT, GR, etc.)	12. County
4002' DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RUPU. Install BOP.
- 2) TOH w/2 3/8" tubing and submersible pump.
- 3) TIH w/4 3/4" bit and 4-3" drill collars on 2 7/8" workstring and clean out to 4710' TD.
- 4) Spot 600 gal. ammonium bicarbonate, mixed 1 ppg with fresh water.
- 5) TOH w/bit. SION.
- 6) TIH w/5 1/2" pkr and 120' tailpipe on 2 7/8" workstring. Set pkr at +4200'. Load backside w/produced water.
- 7) Acidize open hole 4280'-4710' w/7500 gal. gelled 15% NEFE containing 2 drums scale inhibitor at 3-4 BPM (max TP=3500#) as follows:
 - A) Establish Rate
 - B) Pump 1500 gal acid
 - C) Pump 900# rocksalt & 400# mothballs in 1300 Gal gelled brine.
 - D) Pump 2000 gal acid
 - E) Pump rocksalt-mothball block, amt to be determined.
 - F) Repeat D
 - G) Repeat E
 - H) Repeat D
 - I) Flush w/50 bbls fresh water.
- 8) TOH w/tbg. & pkr.
- 9) Run submersible pump on 2 3/8" tbg and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE District Admin. Supervisor DATE 09/05/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORDATE SEP 16 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 15 1986

C.C.C.
HOBBS OFFICE