

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company P. O. Box 1957 Hobbs, New Mexico  
(Address)  
LEASE State I WELL NO. 1 UNIT N S 31 T 17-S R 35-E  
DATE WORK PERFORMED 3/12 thru 3/15-57 POOL Vacuum

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Acidized to improve productivity. index. Well died intermittently. Pumped 1000 gallons  
15% non-emulsifying acid down tubing. Flushed w/20 EO, tubing on vacuum. Average injection  
rate 1.25 B/H.  
  
In 3 hours swabbed and flowed 37 BW, cut .5" BSW.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. 3590' TD 4600' PBD - Prod. Int. 191 Compl Date 9-21-38  
Tbng. Dia 2" Tbng Depth 4687' Oil String Dia 5 1/2" Oil String Depth 4264'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 4264' - 4600' Producing Formation (s) San Andres

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-13-57</u>	<u>3-15-57</u>
Oil Production, bbls. per day	<u>192</u>	<u>264</u>
Gas Production, Mcf per day	<u>106,672</u>	<u>not measured</u>
Water Production, bbls. per day	<u>none</u>	<u>none</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>566</u>	<u>not measured</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>W. F. Collins</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION  
Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.  
Name R. Nevill  
Position Division Exploitation Engineer  
Company Shell Oil Company