

WELL RECORD

RECEIVED
SEP 24 1938
HOBBS OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE**

DUPLICATE

Shell Petroleum Corporation Hobbs, New Mexico
Company or Operator Address
State "E" Well No. 1 in SE/4SW/4 of Sec. 31, T. 17S
Lease
R. 35E, N. M. P. M., Vacuum Field, Lea County.
Well is 4620 feet south of the North line and 3300 feet west of the East line of Sec. 31
If State land the oil and gas lease is No. NM 878 Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is Shell Petroleum Corporation, Address Box 2099, Houston Tex.
Drilling commenced 8-20-19 38 Drilling was completed 9-21-38 19
Name of drilling contractor Drilling Exploration Co., Inc., Address Dallas, Texas
Elevation above sea level at top of casing 3990 feet.
The information given is to be kept confidential until 19 _____

OIL SANDS OR ZONES			
No. 1, from	4355	Total Depth	No. 4, from
No. 2, from			No. 5, from
No. 3, from			No. 6, from

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1483	600			

Heaving plug—Material_____Length_____Depth Set_____

Adapters—Material_____Size_____

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment_____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 4890 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Put to producing 9-22, 1938
The production of the first 24 hours was 764 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

C. U. Mc Daniel, Driller R. M. Barrington, Driller
Paul Russell, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22

day of Sept, 1988

MY COMMISSION EXPIRES MAY 13 1941

My Commission expires _____

Hobbs , N. M. 9-22-38

Name C. L. Timney

Position District Superintendent

Representing Shell Petroleum Corp.
Company or Operator

Address Drawer 1457 - Hobbs, N. M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	255		Sand & Caliche
255	1458		Red Beds
1458	1560		Anhydrite
1560	2111		Salt & Anhy
2111	2794		Salt w/ strks Anhy
2794	3885		Anhy . w/ strks Lime
3885	4690		Lime w/ strks sand and Anhy .