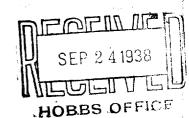
N.

My Commission expires.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions

in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. Shell Petroleum Corporation Hobbs , New Mexico Company or Operator 1 in SE/4SW/4 of Sec. ₋₋ 178 _Well No.__ Field, Lea ____, N. M. P. M., Vacuum 4620 feet south of the North line and 3300 feet west of the East line of Sec. 31 Well is___ If State land the oil and gas lease is No. NM 878 Assignment No. If patented land the owner is_ _____ Address If Government land the permittee is_______, Address______ The Lessee is Shell Petroleum Corporation , Address Box 2099, Houston Tex. Name of drilling contractor Drilling Exploration Contractor Dallas, Texas Elevation above sea level at top of casing.___ The information given is to be kept confidential until_ OIL SANDS OR ZONES 4355 Total Depth No. 2. from_ No. 6, from_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from. No. 2, from_ No. 3. from_ CASING RECORD KIND OF CUT & FILLED FROM PERFORATED PURPOSE MAKE AMOUNT FROM 8-5/8" 28# 8 Nat'1 1483 Guide New SS Surfac e Float & 51" 14# 10 Nat'l 4284 Guide New SS MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 11" 8-5/8" 1483 600 PLUGS AND ADAPTERS Heaving plug-Material___ _Length_ __Depth Set___ Adapters-Material___ RECORD OF SHOOTING OR CHEMICAL TREATMENT EXPLOSIVE OR CHEMICAL USED DEPTH SHOT OR TREATED SIZE SHELL USED QUANTITY DATE DEPTH CLEANED OUT Results of shooting or chemical treatment RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from _____ feet to_____feet, and from _____ feet to_____feet Cable tools were used from _____feet to_____ ___feet, and from_____feet to___ PRODUCTION Put to producing 9-22 ,19-38_ emulsion; ______% water; and _______% sediment. Gravity, Be_____ If gas well, cu, ft. per 24 hours_____ Gallons gasoline per 1,000 cu. ft. of gas___ Rock pressure, lbs. per sq. in.... **EMPLOYEES** C. U. Mc Daniel , Driller R. M. Barrington , Driller _____, Driller _ Paul Russell FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Subscribed and sworn to before me this Y Hobbs Position District Superintendent

> Representing Shell Petroleum Corp. Company or Operator

Address Drawer 1457 - Hobbs N. M.

FORMATION RECORD

77000	mo !	THICKNESS TORMATION
FROM	то	IN FEET FORMATION
0	255	end & Caliohe
255	1458	Hed Beds
1458	1560	nhydrite
1560	2111	Salt & Anhy
2111	2794	Salt w/ strks Anhy
2794 3885	3 8 85 4 69 0	anhy . w/ strks Lime
3668	4040	Lime w/ strks sand and Anhy .
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