4001 Pembrook Street, Odessa, TX 79762   Vacuum Gb/SA     4 Well Lossice   I   1980 Fee From The   South   Lise and   660   Fee From The   Lise     4 Well Lossice   I   1980 Fee From The   South   Lise and   660   Fee From The   Lise     4 Well Lossice   I   1980 Fee From The   South   Lise and   660   Fee From The   Lise     5 action   33   Township   17-S   Ramp   35-E   MAPM   Lea   County     10   Dervice (Show whether DF REA RT, GR, acc)   3334'GR   Gouty   County   County     11   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULI OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     D'ULI OR ALTER CASING   CHANGE PLANS   COMMERCE DRILLING OPNS.   PLUE AND ABANDONMENT   CASING TEST AND CEMENT JOB     D'ULI OR ALTER CASING   CHANGE PLANS   COMMERCE DRILLING OPNS.	Every, Mineral and Nama Resources Department Port C.18 Revised 1.169	1				1
Derived Office   DUMBRING     DETEXTLI   OIL CONSERVATION DIVISION P.O. Box 2088     Sinta Fe, New Mexico 87504-2088     DINTELTI ROL Barres DA, Annaia, NM 8210     DINTELTI ROL Barres DA, Annaia, NM 8210     Sunda Fe, New Mexico 87504-2088     SUNDAY NOTICES AND REPORTS ON WELLS (DO NOT USET INFORM FOR PROFENSION WELLS (DO NOT USET INFORM FOR PROFENSION WELLS)     (DO NOT USET INFORM FOR PROFENSION WELLS (DO NOT USET INFORM FOR PROFENSION WELLS)     1   The office of the office	Daried Office   Dill CONSERVATION DIVISION PO. Box 2088   Summa Fe, New Mexico 87504-2088     DITTELTI PO. Box 2010   Sama Fe, New Mexico 87504-2088   Suma Fe, New Mexico 87504-2088     DITTELTI PO. Boxes DA. Anseis, NM SELIO   Sama Fe, New Mexico 87504-2088   Suma Fe, New Mexico 87504-2088     DIDUTTELTI PO. Down State Road Acting NM SELIO   Suma Fe, New Mexico 87504-2088   Suma Fe, New Mexico 87504-2088     DOMOT USE HOROALS TO DEPLOR TO DEPLOR TO PLUE BACK TOA DIFFERENT RESERVOIT. USE SPELICATION OF PERMAT   Jaam Name of Ult Agreement Name     DOMOT USE THE FORM FOR PHONOALS TO DEPLOR TO DEPLOR TO DEPLOR DIFFERENT RESERVOIT. USE SPELICATION OF PERMAT   Jaam Name of Ult Agreement Name     (DOMOT USE THE FORM FOR PHONOALS TO DEPLOR TO DEPLOR TO DEPLOR DIFFERENT RESERVOIT. USE SPELICATION OF PERMAT   Jaam Name of Ult Agreement Name     (DOMOT USE THE FORM FOR PHONOALS TO DEPLOR TO DEPLOR TO DEPLOY   Phono Office Section 2005 (SA Unit Tract 3315     JAMONG OFFERENT AND SECTION COMPANY   Jame of Gradues of Widehal 4001 Pentherock Street, Odessa, TX 79762   Vacuum Gb/SA     JAMONG OFFERENT AND COMPANY TEPOTTON Ublicater   Issue Section 2005 (SA Unit Tract 3315   Company     JAMONG OFFERENT AND COMPANY TEPOTTON Ublicater   Jame of Parket Agreement Name   Company     JAMONG OFFERENT AND COMPANY TEPOTTOF   East   Lass 2005 (SA Unit Tract 3315   Company     JAMONG OF	Submit 3 Copies				
PO. Box 2008   PO. Box 2008     DITILITI   Santa Fe, New Maxico 87504-2088     SIDERCETI   Santa Fe, New Maxico 87504-2088     SUNDRY NOTCES AND REPORTS ON WELLS   Sinders France Market State State Ferring State Ferring     (DO NOT USE TISCHING MARKETSON WELLS   Sinders France Market State State Ferring     (DO NOT USE TISCHING PROFENDER FERRING   FILL OR NOTES AND REPORTS ON WELLS     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Ferring     (DO NOT USE TISCHING PROFENDER FERRING   FILL OR NOTES     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Ferring     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Ferring     (DO NOT USE TISCHING PROFENDER FERRING   Rest Vacuum Gb/SA UDI tisching     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Ferring     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Ferring     (DO NOT USE TISCHING PROFENDER FERRING   Rest Vacuum Gb/SA     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Ferring     (DO NOT USE TISCHING PROFENDER FERRING   Sinders Trace Sinders	P.O. Box 2088   P.O. Box 2088     DISTRICTI   Santa Fe, New Mexico 87504-2088     SUNDERS DA. Anne, NM 8210   Santa Fe, New Mexico 87504-2088     DISTRICTI   Santa Fe, New Mexico 87504-2088     SUNDERS COMPACE PROFILE   Santa Fe, New Mexico 87504-2088     SUNDERS COMPACE PROFONDAL TO COMPACE OF PLUG ACK TOA   1. Lass Name of Use Agreemen Name     COD NOT USE THE SORA FCD PROFONDAL TO CHARDOROGUES)   East Vacuum Gb/SA Unit     Type of Will   Wall   onset     (FOM OF DESTRICTI RESERVOR. USE 'APPLICATION FOR PERMIT'   East Vacuum Gb/SA Unit     (FOM OF CONT SOLATION FOR PERMIT'   Baset Vacuum Gb/SA Unit     Tract 2 3115   Name of Operator     4001 Petroleum Company   South     1   One of Operator     4001 Petroleum Company   In East     1   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     Social 33   Tomath 17-5   Rep 35-2   NOTH Lea     NOTICE OF INTENTION TO:   SUBSECUENT REPORT OF:     Secoid 33   Tomath 17-5   Rep 35-2   NOTM Lea     NOTICE OF INTENTION TO:   SUBSECUENT REPORT OF:     Secoid 33   Tomath 17-5   Rep 35-2   NOTM Lea			•	1	Revised 1-1-89
F0. Dever DD, Asses, NM 8210   Status Te, NEW MARKO D'JOU-DUS   Status Te, NEW MARKO D'JOU-DUS     DITTLET_II   Sundar La, Asse, NM 8740   Status Te, NEW MARKO D'JOU-DUS     SUNDARY MOTICES AND REPORTS ON WELLS   Sundar Call Call Call Call Call Call Call Ca	F0. Bawer DD, Asses, NM 5210   Status 14, 104 Nisked D JOAPSONS   3. Indicat Type of Lease NA     DITRYCTIM   SUNDRY NOTICES AND REPORTS ON WELLS   Sam Old & Cur Lease NA     CDD NOT USE THIS FORM FOR PROFOSALS TO BAILLO RO DEEPENAT   7. Lease Name of UA Agreeman Name     (DO NOT USE THIS FORM FOR PROFOSALS TO BAILLO RO DEEPENAT   7. Lease Name of UA Agreeman Name     (DO NOT USE THIS FORM FOR PROFOSALS TO BAILLO ROT DEEPENAT   7. Lease Name of UA Agreeman Name     (DO NOT USE THIS FORM FOR PROFOSALS TO BAILLO ROT DEEPENAT   7. Lease Name of UA Agreeman Name     (DO NOT USE THIS FORM FOR PROFOSALS TO BAILLO ROT DEEPENAT   7. Lease Name of UA Agreeman Name     (CO NOT USE THIS FORM FOR THE COMPORALS)   East Vacuum GD/SA Unit     1. Trace 3 20 ST   9. Poil same or Wideal     4. Val Least Commer   1. 1980     1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORTS OF     PERPORABLY ABANDON   CHANGE PLUS AND CAMPER FOR THE FORMER CONNECT OF     CANNO TEST AND COMPARISON   CANNO TEST AND COMPARISON     CANNO TEST AND COMPARISON   CHANGE PLUS AND COMPARISON     10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORTS OF     11.0 Che	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO.	
1000 BC have R4, Ame, NM 87410   6 3me Q1 & Cont Limes No.     1000 DC USE THERE FORM FOR PROPORALS TO DEFELS ON FUEL OR TO DEFELS (DO NOT USE THERE FORM FOR PROPORALS TO DEFELS ON FUEL OR TO DEFELS ON FUEL OR TO DEFELS (DO NOT USE THERE FORM FOR PROPORALS).   7. Jame Name or Usid Agreement Name     1. Type of Walt   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1000 HE hails & Ame, NM F7400   6 Sum Of & Continue No.     SUNDRY NOTICES AND REPORTS ON WELLS   0.1440 0.3     (DO NOT USE THIS FORM CON PROPOSALS TO DUIL OR TO DEFENSE OF PLUG BACK TOA   7. Laste Name of Usit Agreement Name     1. Type of Well:   0.100 CT USE THE DEFENSE OF PLUG BACK TOA   7. Laste Name of Usit Agreement Name     1. Type of Well:   0.100 CT USE THE DEFENSE   8. Set Vacuum Gb/SA Unit     2. Name of Opensor   0.101 Penbrook Street, Odessa, TX 79762   3. Not same or Widen     4.001 Penbrook Street, Odessa, TX 79762   3. Not same or Widen   East   Line     5. Sector   3.   Tornation 17-5   Rump 35-28   North   Lee     5. Sector   3.   Tornation 17-5   Rump 35-28   North   Lee   Control     1. Defect Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     1. Defect Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     1. Defect Appropriate Box to Indicate Nature of Notice, Report, or Other Data   Context Appropriate Box to Indicate Nature of Notice, Report, or Other Data     1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.				5. Indicate Type of Lense	
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(DO NOT USE THIS FORM FOR PROFORALS TO DENLLO IN O DEEPEN OF PLUG BACK TOA DEFERENT RESERVOR. USE "PULCINON FOR PENALT (FORM C-101) FOR SUCH PROFORALS)   7. Least Name of Usi Agromma Name (FORM C-101) FOR SUCH PROFORALS)     1. Type of Weil: "Wail (Company)   (D) Interpreter Reservorm (FORM C-101) FOR SUCH PROFORALS)   East Vacuum GD/SA Unit Tract 3315     2. Name of Ownskier Phillips Petroleum Company   (D) Interpreter Reservorm (ID Enchrock Street, Odessa, TX 79762   9. Pod same of Widea (Vacuum GD/SA)     3. Addema of Ownskier Phillips Petroleum Company   (D) Interpreter Reservorm (ID Enchrock Street, Odessa, TX 79762   9. Pod same of Widea (Vacuum GD/SA)     4. Weil Leaston Usi Least I   I: 1980 Feer Fron The South (ID Envise (Shew waterin OF REA FT.GR. etc.)   9. Pod same of Widea (Vacuum GD/SA)     10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ENFORM REMEDIAL WORK   PLUG AND ABANDON   PEMEORAL WORK   ALTERING CASING     10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ENFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DELLING OPNS.   PLUG AND ABANDON     10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ENFORM REMEDIAL WORK   ALTERING CASING   COMMENCE DELLING OPNS.   PLUG AND ABANDON     11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: ENCOMENCE DELLING OPNS.   PLUG AND ABANDON	(DO NOT USE THIS FORM FOR PROCOALS TO DELLO IN TO DEEPEN OF PLUG BACK TOA	SUNDRY NOTI	CES AND REPORTS ON WE	LS		
1. Type of Well:   0   0   Tract 3315     Year ()   0   0   Tract 3315     Phillips Petroleum Company   0   0   0     1. More of Openion   0   0   0     4001 Penbrook Street, Odessa, TX 79762   9. Not meme or Wideat   Vacuum Gb/SA     4   Well Lesser   1   1980 Feet Prom The   South   Lise sed   660   Feet From The   East   Lise     Sector   33   Towaship 17-S   Range 35-E   NATM   Le8   Commy     10. Elevision   10. Elevision (More weaked OF RES. RT. GR. ac.)   3334 (GR   3334 (GR   Commy     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     ULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     12.1. Deache Proposed or Completed Openior (Clearly state all perimer datal, and pice perimer datal, induing atoming any proposed weet SE RUE 103.   Commer Adde. data or prince and a string any proposed weet SE RUE 103.   Commer Adde. dater Injection   Z	1. Type of Weil:   One   East Vacuum Gb/SA Unit     2 Neard Openator   Phillips Petroleum Company   001     2 Neard Openator   A Weil No.   001     2 Neard Openator   \$ Weil No.   001     3 Address of Openator   \$ Weil No.   001     4 001 Penbrock Street, Odessa, TX 79762   \$ Pol same of Wikest   Vacuum Gb/SA     4 Weil Losien   1 . 1980   Fee From The South   Use same of Wikest     5 center   33   Toomaks 17-5   Page 35-5   NAMM   Least   Construct     6 Ubit Latter   1 . 1980   Fee From The South   Liss and 660   Fee From The East   Liss     6 Ubit Latter   1 . 1980   Fee From The South   Liss and 660   Fee From The East   Liss     6 Ubit Latter   1 . 1980   Fee From The South   Liss and 660   Fee From The East   Liss     7 Start   10 - Distains (Skow watche DF RED, RC, RC, RC, act)   3034'GR   Construct of the Charly same and the Charly same a	( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	POSALS TO DRILL OR TO DEEPEN WOIR. USE "APPLICATION FOR PEI	OR PLUG BACK TO A	7. Lease Name or Unit Agreeme	sat Name
Phillips Petroleum Company   001 <sup>mm NL</sup> 1 Address of Operator   1. Petroleum Company   001 <sup>mm NL</sup> 4 001 Penbrook Street, Odessa, TX 79762   9. Potsmor Wideal     Vacuum Cb/SA   Vacuum Cb/SA     4 Weil Lesion   1. 1980 Fee From The South   Lies and 660 Feet From The East   Lies     Jactime II	Phillips Petroleum Company   001     3. Address of Openion   3. Address of Openion     4001 Penbrock Street, Odessa, TX 79762   9. Rotsmar & Widesi     Vacuum Gb/SA     4 Weil Lession   1     Usk Lession   1     Section 33   Township 17-S     Res Row Weiler DF.R.B. KT.G.R.sc.)   3934'GR     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PEPFORM REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   PLUG AND ABANDON     PULL OR ALTER CASING   COMMENCE DRILING OPNS.     PLUG AND ABANDON   CHANGE PLANS     COMMENCE DRULING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER. CONVErted to Water Injection     VALLOR ALTER CASING   COMMENCE DRULING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER. CONVErted to Water Injection   Z     OTHER.   CONVERT CONVErted to Water Injection   Z     Describe Proposed of Completed Openios (Clearly sets all perises data), and its perises data. Induding atimized data of sering any proposed work) SEE RULE 100.   Clearly of Clearly sets all perises data.     01-11-94   Release REP. COOH w/KBP. Spot 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fr	1. Type of Well:				A Unit
40011 Penbrook Street, Odessa, TX 79762   Vacuum Gb/SA     4 Wai Loamice   I   1980   Feet From The   South   Lies and   660   Feet From The   East   Lies     Socion   33   Township   17-S   Range   35-E   NMTPM   Lea   County     10   Bevalue (Skow watcher DF.RCB, KT. GR, sc.)   3934'GR   County   County   County     11   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DEILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CASING TEST AND CEMENT LOG   PLUG AND ABANDONMENT   CASING TEST AND CEMENT LOG     11-10-94   REWEDIAL WORK   PLUG AND ABANDONMENT   CASING TEST AND CEMENT LOG   TMER:     12. Describe Proposed or Completed Operations (Charry state all partiest datails, and give perimer data: inclusing animated data of staring any proposed word, SEE RULE 103.   TMER:   Converted to Water Injection   X     12. Describe Proposed or Completed Operatices (Charry state all partiest datails, and give perime	40011 Penbrook Street, Odessa, TX 79762   Vacuum Gb/SA     4 Wil Lowics   I   1980   Fee From The South   Lies and 660   Fee From The East   Lies and 560     10. Burnica (Show whether DF. RES. RT. GR. sc.)   10. Burnica (Show whether DF. RES. RT. GR. sc.)   Control     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   SUBSEQUENT REPORT OF:     REMEDIAL WORK   PLUG AND ABANDON     PEPFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS     COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     DULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   OTHER: Converted to Water Injection   X     12. Descho Poposed of Completed Operations (Clearly near all periment data), and give periment datas, including animated data of anning any proposed   OTHER:   X     12. Descho Poposed of Completed Operations (Clearly near all periment data), and give periment datas, including animated data of anning any proposed   OTHER:   X     12. Descho Poposed of Completed Operations (Clearly near all periment data), and give periment datas, including animated data of anning any proposed   OTHER:   X     01-11-94 - RU DDU.   NU BOP. COOH w/tubing		Company	· ····		
Unit Letter   Image: 1   1980   Feet Prom The   South   Lise and   660   Feet Prom The   East   Lise     Section:   33   Township 17-5   Rampe: 35-E   NMTM   Leta   County     10   Elevanian (Show whather DF. RKB. RT. GR. ac.)   3934' (SR   County   County   County     11   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONIMENT     PULL OR ALTER CASING   CASING TEST AND CEMENT JOB   OTHER: Converted to Water Injection   X     12   Describe Proposed or Completed Operations (Clearly state all perioses data:, and give perioses data:, including atimated data of starting any proposed   Work! SEE RULE 103.     01-112-94   RUL BUDU.   NU BOP. COOH w/tubing.   Tag Fill at 4609'.   Init at 4609'.     01-112-94   Rel RULE 103.   OTHER: Converted to Water Injection   X     01-112-94   Rel a Quarter Start annulus to 500# o.K.   Circ. 5 bbls. of xylene.     01-13-94   Rel a Quarter Start annulus to 500# of c.k.   Pump 4500 gals 15% Ferchek.     0	Unit Lease I   1   1980   Feet From The   South   Lies and   660   Feet From The   East   Lies     Section   33   Township   17-S   Range   35-E   NMFM   Leas   Control     10. Demoting (Now Weaker DF, REB, RT, GR, sc.)   3934 'GR   Control   SUBSEQUENT REPORT OF:     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   OTHER: Converted to Water Injection   X     ULL OR ALTER CASING   OTHER:   OTHER: Converted to Water Injection   X     ULL OR ALTER CASING   OTHER: Converted to Water Injection   X     ULL OR ALTER CASING   OTHER: Converted to Water Injection   X     ULL OR ALTER CASING   OTHER: Converted to Water Injection   X     OTHER:   OTHER: Converted to Water Injection   X     OTHER:   ODU.   NU BOP. COOH w/tubing. Tag Fill at 4609'.     01-11-94 - RU DDU.   NU BOP. COOH w/tubing. Tag Fill at 4609'.   OI-113-94 - Release RBP	4001 Penbrook Stree	t, Odessa, TX 79762			
NMARY   Control     10. Bievation (Show which DP. R.D. R. GR. ac.)     3334' GR     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   ALTERNING CASING     PERFORM REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   ALTERNING CASING     COMMENCE OF INTENTION TO:     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   ALTERNING CASING     COMMENCE OF INTENTION TO:     SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   ALTERNING CASING     OTHER:     OTHER: Converted to Water Injection     CASING TEST AND CEMENT JOB     OTHER: Converted to Water Injection     INTER: CON OPTIMIE ALL PLANE ALL PLANE     OTHER: Converted to Water Injection     CONTRET: CONVERTED TO:     CONTRET: CONVERTED TO:     OTHER: Converted to Water Injection     CONTRET: CONVERTED TO: <td>10. Berreting (Show which DP. REP. R. R. N. R. R. C. C. A. C. A.</td> <td></td> <td>0 Feet From The</td> <td> Line and660</td> <td>Feet From The</td> <td>tLine</td>	10. Berreting (Show which DP. REP. R. R. N. R. R. C. C. A.		0 Feet From The	Line and660	Feet From The	tLine
10. Elevasion (Now watcher DF, REB, RT, GR, etc.) 3934'GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON     PERFORM REMEDIAL WORK   PLUG AND ABANDON   GIA MARGE PLANS     COMMENCE DRILLING OPNS.   PLUG AND ABANDON     PULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER: Converted to Water Injection   K     11. Describe Proposed or Completed Operations (Clearly rate all partiese data), and give partiese data:, including estimated data of starting any proposed   Mater Injection   K     11. Describe Toposed or Completed Operations (Clearly rate all partiese data), and give partiese data:, including estimated data of starting any proposed   Mater VI (D)   K     11. Describe Toposed or Completed Operations (Clearly rate all partiese data), and give partiese data:, including estimated data of during any proposed   Mater VI (D)   K     11. 194 - RU DDU.   NU BOP. COOH w/tubing. Tag Fill at 4609'.   Mater VI (D) galls of 430.   Mater VI (D) galls of 430.     01-11-94 - RU DDU.   NU BOP. COOH W/RBP. Spot 5 bbls. of fryelene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water. Spot 1/2 of mixture out end of tubing.   Mater VI (D) galls of 430.     01-14-94 - Swab.   Test annulus to 500# o.k. Pump 4500 galls 15% Ferchek. </td <td>10. Elevation (Now watcher DF, REB, RT, GR, etc.) 3934'GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: DEPERFORM REMEDIAL WORK   PLUG AND ABANDON     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     D'ULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     12 Describe Proposed or Completed Operations (Clearly state ab periment detail, and give periment data:, including attimated data of starting any proposed     101-11-94   REB A 4250'.   Test to 500# O.K.   Circ. c. hole with brine.     01-</td> <td>Section 33</td> <td>Township 17-S Ra</td> <td>am 35-E</td> <td>NMPM Lea</td> <td>County</td>	10. Elevation (Now watcher DF, REB, RT, GR, etc.) 3934'GR     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: DEPERFORM REMEDIAL WORK   PLUG AND ABANDON     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     D'ULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'ULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     D'UL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     12 Describe Proposed or Completed Operations (Clearly state ab periment detail, and give periment data:, including attimated data of starting any proposed     101-11-94   REB A 4250'.   Test to 500# O.K.   Circ. c. hole with brine.     01-	Section 33	Township 17-S Ra	am 35-E	NMPM Lea	County
II.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     DTHER:   OTHER. Converted to Water Injection   X     12 Describe Proposed or Completed Opensions (Clearly sate all persions data), and give persions data: including estimate data of staring any proposed work SEE RULE 1103.   Tag Fill at 4609'.     01-12-94   GIH w/RBP set at 4250'. Test to 500% OK. Circ. hole with brine. Change out wellhead. NU BOP. Circ. 5 bbls. of xylene.   Ol-13-94 - Release RBP. COOH w/RBP. Spot 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water. M/10 gals of 430. Mix 4 drums of 405 and 4 bbls of fresh water. Spot 1/2 of mixture out end of tubing.     01-14-94 - Swab.   Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-27-94 - OOH w/RBP. and pkr. PU 5.5' Locset Pkr. Start in hole w/2-7/8" tbg.     01-28-94 - ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressure increase to 650#. Will retest. RD MD DDU.     01-29-94 - Retest annulus to 500# for 30 mins. Test 0. K. Chart given to NMOCD. Shut down waiting on water injection meter run hookup. (Ov	II.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULLOR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULLOR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULLOR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULLOR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULLOR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     OTHER:   OTHER.   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     12 Describ Proposed or Completed Opensions (Clearly state all perimers datas, and give perimers datas, including atimated data of starting any proposed   CASING TEST AND CEMENT JOB     01-11-94   CIH WERP Set at 4250'.   Test to 500f O.K. Clicr. hole with brine.   Change out wellhead. NU BOP. Circ. 5 bbls. of xylene.     01-13-94   Release RBP.   COOH w/tBP.   Spot 5 bbls. of fresh water w/log als of 430.     Mix 4 drums of 405 and 4 bbls of fresh water.   Spot 1/2 of mixture out end of tubing.		10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	V/////	
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARLY ABANDON   CHANGE PLUS   COMMENCE DRULING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   COMMENCE DRULING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     DTHER:   OTHER: COnverted to Water Injection   X     Commence Dreverted to Completed Operations (Clearly state all pertinent detail, and give pertinent data:, including stimulated data of staring any proposed work) SEE RULE 1103.   X     01-11-94   RU DDU. NU BOP. COOH w/tubing. Tag Fill at 4609'.   Circ. hole with brine.     01-12-94   GH w/RBP set at 4250'.   Test to 500# 0.K. Circ. hole with brine.     01-13-94   Release RBP. tOOH w/RBP. Spot 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water w/10 gals of 430.     01-14-94   Swab.   Pump 20 bbls. of fresh water w/10 gals of 430.     01-14-94   Swab.   Ferchek.     01-17-94   Swab.   Pump 20 bbls. of fresh water w/10 gals of 430.     01-27-94   COOH w/tbg. and pkr. PU 5.5' Locset Pkr. Start in hole w/2-7/8" tbg.     01-29-94   ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500#     01-29-94   ND BOP. Pump	NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     CEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   CASING TEST AND CEMENT JOB     DTHER:   OTHER: Converted to Water Injection   X     DTHER:   OTHER: Converted to Water Injection   X     U1: 12-94   GIH w/RBP set at 4250'. Test to 500% 0.K. Circ. hole with brine.   Change out wellhead. NU BOP. Circ. 5 bbls. of xylene.     01-11-94   RU DDU. NU BOP. COOH w/RBP. Spot 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water w10 gals of 430. Mix 4 drums of 405 and 4 bbls of fresh water. Spot 1/2 of mixture out end of tubing.     01-14-94   Swab.   Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-17-94   Swab.   Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-28-94   ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressure increase to 650#. Will retest. RD MO DDU.     01-29-94   ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressure increase to 650#. Will retest. RD MO DDU.     01-29-94   ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressur	11. Check		Nature of Notice, R	EDOTL OF Other Data	
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DULL OR ALTER CASING   CASING TEST AND CEMENT JOB     DTHER:   OTHER: Converted to Water Injection   X     12 Describe Proposed or Completed Operations (Clearly state all partinent data), and give periment data; including estimated data of staring any proposed work) SEE RULE 1103.   OTHER: Converted to Water Injection   X     01-11-94 - RU DDU. NU BOP. COOH w/tubing. Tag Fill at 4609'.   OTHER: Converted to Water Mater with brine.   Change out wellhead. NU BOP. Circ. 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water w/10 gals of 430. Mix 4 drums of 405 and 4 bbls of fresh water. Spot 1/2 of mixture out end of tubing.     01-14-94 - Swab.   Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-17-94 - Swab.   Test annulus to 500# for 30 mins.Test 0.K. Chart given to NMOCD.     01-28-94 - ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressure increase to 650#. Will retest. RD MO DDU.     01-29-94 - Retest annulus to 500 # for 30 mins.Test 0.K. Chart given to NMOCD. Shut down waiting on water injection meter run hookup. (Over)     I herdy ordfy fut the information dows in the base of my inswidege ed ball.     Stonartware   L. M. Sanders     (The space for State Use)   OKARCHARCHARCHARA ALSALE	DULL OR ALTER CASING   CASING TEST AND CEMENT JOB     COTHER:   CASING TEST AND CEMENT JOB     DTHER:   OTHER: Converted to Water Injection     12 Describe Proposed or Completed Operations (Clearly state all partiment data)s, and give periment data; including estimated data of starting any proposed work) SEE RULE 1103.     01-11-94 - RU DDU. NU BOP. COOH w/tubing. Tag Fill at 4609'.     01-12-94 - GIH w/RBP set at 4250'. Test to 500# O.K. Circ. hole with brine. Change out wellhead. NU BOP. Circ. 5 bbls. of xylene.     01-13-94 - Release RBP. TOOH w/RBP. Spot 5 bbls. of fresh water w/10 gals of 430. Mix 4 drums of 405 and 4 bbls of fresh water. Spot 1/2 of mixture out end of tubing.     01-14-94 - Swab. Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-27-94 - COOH w/tbg. and pkr. PU 5.5' Locset Pkr. Start in hole w/2-7/8" tbg.     01-28-94 + ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# to 30 mins. Test 0.X. Chart given to NMOCD. Shut down waiting on water injection meter run hookup. (Over)     Theety outly that the information down is use and complete to the test of my howing as bild.     SUDNATURE   M. Sanders     OTHER:   OXACTION     OTHER:   OXACTION			REMEDIAL WORK	ALTERING	
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12 Describe Proposed or Completed Operations (Clearly state all periment datas, including estimated date of starting any proposed work) SEE RULE 1103.     01-11-94 - RU DDU. NU BOP. COOH w/tubing. Tag Fill at 4609'.     01-12-94 - GTH w/RBP set at 4250'. Test to 500# 0.K. Circ. hole with brine. Change out wellhead. NU BOP. Circ. 5 bbls. of xylene.     01-13-94 - Release RBP. COOH w/RBP. Spot 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water w/10 gals of 430. Mix 4 drums of 405 and 4 bbls of fresh water. Spot 1/2 of mixture out end of tubing.     01-14-94 - Swab. Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-27-94 - COOH w/tbg. and pkr. PU 5.5' Locset Pkr. Start in hole w/2-7/8" tbg.     01-28-94 - ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressure increase to 650#. Will retest. RD MO DDU.     01-29-94 - Retest annulus to 500# for 30 mins.Test O.K. Chart given to NMOCD. Shut down waiting on water injection meter run hookup. (Over)     Therefore Mixture   M. Sanders     (This space for State Uae)   (P15)     (This space for State Uae)   Oxact retexted Affairs	12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.     01-11-94 - RU DDU. NU BOP. COOH w/tubing. Tag Fill at 4609'.     01-12-94 - GIH w/RBP set at 4250'. Test to 500# O.K. Circ. hole with brine. Change out wellhead. NU BOP. Circ. 5 bbls. of xylene.     01-13-94 - Release RBP. TOOH w/RBP. Spot 5 bbls of xylene out at 4604' and let set for 30 mins. Swab. Pump 20 bbls. of fresh water w/10 gals of 430. Mix 4 drums of 405 and 4 bbls of fresh water. Spot 1/2 of mixture out end of tubing.     01-14-94 - Swab. Test annulus to 500# o.k. Pump 4500 gals 15% Ferchek.     01-27-94 - COOH w/tbg. and pkr. PU 5.5' Locset Pkr. Start in hole w/2-7/8" tbg.     01-28-94 - ND BOP. Pump pkr. fluid. Set pkr. at 4234'. NU wellhead. Test to 500# Had a pressure increase to 650#. Will retest. RD MO DDU.     01-29-94 - Retest annulus to 500# for 30 mins.Test O.K. Chart given to NMOCD. Shut down waiting on water injection meter run hookup. (Over)     Theory servity the the information shows is type and complete to the best of my theoreticing and belief.     SIGNATURE   M. Sanders     OWNERDE BY	PULL OR ALTER CASING		CASING TEST AND CE		
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SKONATURE A. M. Sanders TTTE OR FRENT NAME L. M. Sanders (915) TTTE OR FRENT NAME L. M. Sanders (915) (This space for State Use) ORIGINAL CENTRAL CENTRON JUN 03 19	SHONATURE M. Sanders Supv. Regulatory Affairs 03-23-94   TYPE OR PRINT NAME L. M. Sanders (915) 0368-1488   (This space for State Uee) OKNOWLAL CRACKED CONTON JUN 03 19   ATTROYED BY TITLE DATE				an hookin	
TYTE OR FRENT NAME L. M. Sanders (915) TELEFRENE NO. 368-1488   (This space for State Use) ORIGINAL CEASERS OF State Use) JUN 03 19	TYPE OR FRINT NAME   L. M. Sanders   (915) TELEFRINE NO. 368-1488     (This space for State Use)   ORIGINAL CEASEAD OF SUCCESSION   JUN 03 19     APPROVED BY   TITLE   DATE	$\checkmark$	^		cory Affairs 0	3-23-94
(This space for State Use) ORIGINAL DEPARTOR STORM JUN 0.3 19 JAC FOLD TE SUBSER SERVICE	(This space for State Use) OKIGINIAL CEARGA DET BALENTON JUN 03 19 DATROVED BY TITLE DATE	I. X. 8				
	APTROVED BY DATE	(This space for State Use)			THE TOTAL STATEM	JUN 03 19
	CONDITIONS OF APPROVAL, # ANY:	APPROVED BY	π			

East Vacuum Gb/SA Unit Tract 3315 Well No. 001 Vacuum Gb/SA API No. 30-025-08537 B-1400-3 Lea County, NM Form: C-103

02-08-94 - Hook up water injection run. Start Water injection. 02-14-94 - Inject 550 BW at 0# Pressure. -

03-23-94 AF:ehg

RegPro:AFran:EV3315W1.103

MAR 2 4 1994

OFFICE

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