

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-08537

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1400-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit
Tract 3315

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

8. Well No.
001

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 33 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
3934' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to an injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU rod BOP. POOH rod string and 1.5" pump. Unseat anchor and POOH.
2. Check for any fill above 4620'. If fill found, cleanout well to +/- 4620'. Circulate well clean and POOH.
3. Load hole and test to 500 psi.
4. RIH and retrieve RBP. POOH.
5. Set packer @ +/- 4245'.
6. Pump 20 bbls fresh water w/10 gals TECHNI-HIB 430. Mix 4 drums (220 gals) TECHNI-CLEAN 405 (sulfate scale convertor) and 220 gals. fresh water.
7. Swab back chemical. Unseat packer and pull uphole 345' to put packer at +/- 3900'.
8. Test all surface lines to 3500 psi. Acidize open hole interval 4270'-4620' with a total of 4500 gals. of 15% NeFe acid.
9. Swab.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 12-10-93

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE 14 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit
Tract 3315
Well No. 001
Vacuum Gb/SA
API No. 30-025-08537
Form C-103

10. PU and RIH w/new Loc-Set pkr. on 2-7/8" 6.5# J-55 tubing. Run packer to 4250'.
11. Set Pkr. and land tubing in wellhead. Apply 500 psi to annulus. Hold and record on chart for 340 mins. Notify NMOCD to witness test.
12. ND BOP. NU X-mas tree. RDMO DDU.
13. Install injection meter run assembly.
14. Commence water injection operations.

12-10-93
AF:ehg

EVTR3315.103

12-10-93
AF:ehg