

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-08537 ✓ |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-1400-3 |
| 7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 3315 |
| 8. Well No. 001 |
| 9. Pool name or Wildcat Vacuum Gb/SA |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762 | |
| 4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u> | |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3934' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleaned out and acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-92 - MIRU DDU. Kill well w/hot oiler. NU BOP. Pull rods & tbq. until LD pump. Trip sand pump. Tag @ \pm 4470' and catch sample.
10-7-92 - PU GIH w/4-3/4" bit, 6-3-1/2" drill collars and 2-7/8" workstring. Tag at 4483', Clean out to TD @4621'.
10-8-92 - COOH LD Collars. Trip bit and scraper to \pm 4250'. PU GIH w/ \pm 400' of tailpipe, pkr. and tbq. Set pkr @ \pm 4190'. Load and test csg/tbg. annulus to 500# - okay. MIRU charger and pump 20 bbls. 2% Kcl w/10 gals TW 425. Mix 4 drums TC 405 w/220 gals. 7% Kcl.
10-9-92 - RU Swab - Release pkr and pull up hole to 3766' w/tailpipe @4171 Reset pkr and load csg/tbg annulus. Pump 6000 gals. 15% NEFe HCl acid.
10-10-92- Swab.
10-13-92- Swab. Pump 1 Drum TH756 in 10 bbls. 2% KcL/ Flush w/15 gals. TC420 in 150 bbls. 2% Kcl.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 10/19/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/ 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 '92

Release pkr. COOH LD workstrng and pkr. GIH W/SN. 17 jts.
2-3/8" tbg. TAC. 130 jts. 2-3/8" tbg. ND BOP Flange up
wellhead. GIH w/pump and rods. Start pumping.
Test - 21 BOPD: 218 BWPD: 68 mcf.

NOV 1992

10-18-92

10-14-92

OCT 25 1992

RECEIVED