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LAND OFFICE	
OPERATOR	

API No. 30-025-08537

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1400-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER-

1. Name of Operator
Phillips Petroleum Company

2. Address of Operator
Room 401, 4001 Penbrook, Odessa, Tx. 79762

3. Location of Well
UNIT LETTER I, 1980 FEET FROM THE south LINE AND 660 FEET FROM
THE east LINE, SECTION 33 TOWNSHIP T-17-S RANGE R-35-E NMPM.

7. Unit Agreement Name East Vacuum GB/SA Unit

8. Farm or Lease Name East Vac. GB/SA Unit, Tr. 3315

9. Well No.
001

10. Field and Pool, or Wildcat
Vacuum GB/SA

11. Elevation (Show whether DF, RT, GR, etc.)
3934' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair oil or water flow per OCD letter dated 6-17-83</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-6-83: MI & RU Ralph Johnson Rig. COOH w/rods instld BOP. COOH w/2-3/8" tbg. PU 5-1/2" RBP. WIH & set @ 3976'. PU 60'. Closed BOP & tested to 500#/ok. Dumped 2 sx sand on RBP. COOH w/tbg. RU CRC wireline service. Perfd w/Premium DML charges F/1604-1605 w/4 JSPF. COOH RD CRC.
- 9-7-83: WIH w/tbg & 5-1/2" pkr. Set pkr @ 1404'. Western est circ thru 5-1/2" csg perms from 1604' to surface. Pmpd 400 sx Class "C" cmt w/2% CaCL @ 3.5 BPM. Had cmt to surface. Closed surface valve. Sqzd to 1100#. SD, WOC.
- 9-8-83: COOH w/BP. COOH w/tbg & pkr. WIH w/bit, DC's & tbg. Tagged cmt @ 1488'. Drld 122' of cmt to 1610'. Tstd 5-1/2" csg perms @ 1604'-500# for 30 mins, ok. COOH w/bit & DC's. WIH to fish BP.
- 9-9,10,11-83: 9th, COOH w/RBP. WIH w/2-3/8" tbg set @ 4594'. WIH w/rods & 2"x1-1/2"x16' pmp set @ 4595'. Pmpd 16 hrs--no test. 10th, pmpd 24 hrs 25BO, 306 BW, GOR 80 from OH interval 4270'-4621'.

BOP Equip.: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 9-14-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE SEP 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 21 1983
O.C.D.
HOBBS OFFICE