

WIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
B-1400-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

1. Name of Operator
Phillips Petroleum Company 663680

2. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3934' GR

7. Unit Agreement Name
East Vacuum
Grayburg-San Andres Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit,
Tract 3315

9. Well No.
001

10. Field and Pool, or Wildcat
Vacuum Gb/SA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☒ Repair oil or water flow per OCD letter dated 6-17-83.	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify OCD - Hobbs (505) 393-6161 before beginning work.

Procedure - SEE REVERSE SIDE

THIS DOCUMENT IS THE PROPERTY OF THE STATE OF NEW MEXICO
IT IS TO BE RETURNED TO THE ENERGY AND MINERALS DEPARTMENT
UPON REQUEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. H. McLemore TITLE Reg. & Pro. Supervisor DATE August 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 12 1983
CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED PROCEDURE

EVGSAU 3315-001

JULY 15, 1983

RECEIVED
AUG 11 1983
HOBBS

* 1. MI and RU DBU. Pull rods and pump.

2. Install BOP. Pull tubing.

3. GIH w/RBP on 2-7/8" tubing. Set RBP @ $\pm$ 4000'.

4. Pull tubing to $\pm$ 3950'.

5. Spot 3 sxs sand on top RBP. Load hole w/produced water if necessary.

* 6. *McClung* to perforate 5-1/2" casing @ 1604'-1605' w/premium DML charges @ 2 JSPF (total = 4 shots).

7. GIH w/E-Z drill cement retainer. Set @ 1550'. Establish circulation.

* 8. *Winton* to cement w/600 sxs Class C cement w/2% CaCl₂ (yield: 1.32 cu. ft./sxs; 14.8#/gal; TT: 3 hrs.+).

NOTE: Have a truck on location w/1000 sxs Class C Cement w/2% CaCl₂;

if it appears 600 sxs will not cement, then more can be mixed to complete job. Unmixed excess cement can be moved to next location.

9. After circulation is established w/clean cement, close valve and squeeze to $\pm$ 1000 psi.

10. Release tubing from E-Z drill. Pull to 1200' and reverse tubing clean.

11. WOC. Drill out cement w/reverse unit and test casing to + 500 psi. If OK, continue. If not, call D. L. Dollens @ 915-367-1431.

12. Clean out sand.

13. COOH w/tubing and bit.

14. GIH w/tubing. COOH w/tubing and RBP.

15. GIH w/prod. tubing. Remove BOP. GIH w/rods and pump.

16. Return to production.

P13, BUCKEYE1

* Note: Phillips Supervisor to Conduct Safety Meeting w/Contract Personnel.
D.L.D.