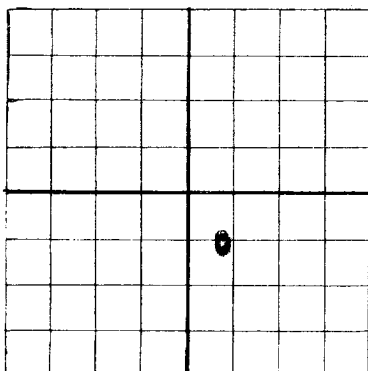
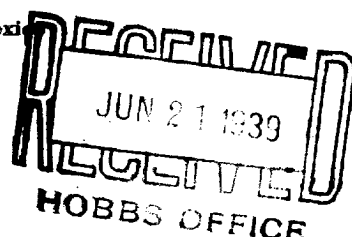


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Shell Oil Company, Inc. Dr. 1457, Hobbs, New Mexico
Company or Operator Address
State "T" Well No. 2 in SE/4 of Sec. 33 T. 17S
Lease
R. 35E N. M. P. M. Vacuum Field, Lea County.
Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 33
If State land the oil and gas lease is No. 10891 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Shell Oil Co., Inc. Address Hobbs, New Mexico
Drilling commenced 5-21 19 39 Drilling was completed 6-16 19 39
Name of drilling contractor Drilling & Exploration Co., Address Hobbs, N. Mex.
Elevation above sea level at top of casing 3951 feet.
The information given is to be kept confidential until Not confidential 1939

OIL SANDS OR ZONES

No. 1, from 4330 to 4655 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	28	8	SS	1571	Float				
5-1/2	14	8	SS	4279	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1571	650	Halliburton		
7-3/4	5-1/2	4279	225	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Natural

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4655 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 6-16 19 39
The production of the first 24 hours was 874 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be 38° corrected.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul Russell Driller Bruce Driller
T. W. Russell Driller McDaniel Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th Hobbs, N. Mex. 6-16-39
day of June 19 39 Name E. L. Kinney
Position District Superintendent
Notary Public Representing Shell Oil Company, Inc.
My Commission expires Address Dr. 1457, Hobbs, N. Mex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	114	114	Sand & caliche
114	1543	1429	Red beds
1543	1667	124	Anhydrite
1667	1920	253	Anhydrite & salt
1920	2136	216	Red rock & salt
2136	2354	218	Salt
2354	2814	460	Salt & anhydrite
2814	3136	322	Anhydrite
3136	3190	54	Anhydrite & sand
3190	3233	43	Lime
3233	3825	592	Anhydrite
3825	3933	108	Anhydrite & lime
3933	3985	160	Broken lime
3985	4633	640	Lime