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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>State T</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3945 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-72

1. Pulled rods, pump and tubing.  
Ran 12 jts 3-1/2" perforated liner and set on bottom.
2. Fracture treated with 18,000 gal gelled frac water + 38,000# sand + 1000 gal 15% NEA.
3. Ran 12 jts 1.99" and 126 jts 2-3/8" tubing. Ran 1-1/2" x 4' pump on 108-5/8" and 61-3/4" rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. King TITLE Production Engineer DATE 10-12-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 16 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 10 1971

OIL CONSERVATION COMM.  
WASHINGTON, D. C.

10-10-71