

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>	
Lease <b>State T</b>	Well No. <b>3</b>	Unit Letter <b>0</b>	Section <b>33</b>
		Township <b>17S</b>	Range <b>35E</b>
Date Work Performed <b>8-1-63 thru 8-6-63</b>	Pool <b>Vacuum</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 2" tubing w/Baker Model R Double-grip packer set at 4200' w/tubing open-ended at 4440'.
3. Treated open hole interval 4303' - 4635' w/6000 gallons (3000 gallons 15% NEA & 3000 gallons acid-kerosene emulsion) in 5 stages.
4. Pulled 2" tubing and packer.
5. Ran 149 jts. (4625') 2", EUE, tubing and hung at 4632'. Seating Nipple at 4620'.
6. Reran rods & pump.
7. Recovered load.
8. In 24 hours pumped 44 BO + 6 BW on 12-54" SPM.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
-------------------------------------	---------------------------------------	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3945'</b>	T D <b>4635'</b>	P BTD <b>-</b>	Producing Interval <b>4303' - 4635'</b>	Completion Date <b>4-7-40</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4632'</b>	Oil String Diameter <b>4 1/2"</b>	Oil String Depth <b>4303'</b>	

Perforated Interval(s)  
**-**

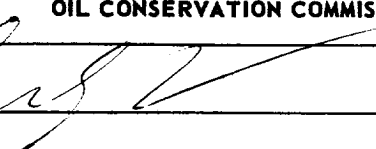
Open Hole Interval <b>4303' - 4635'</b>	Producing Formation(s) <b>Grayburg - San Andres</b>
--	--

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-25-63</b>	<b>18</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>
After Workover	<b>8-6-63</b>	<b>44</b>	<b>29.5</b>	<b>6</b>	<b>670</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	