39451 4635'       4635'       4635'       447-40         Tubing Diameter 2"       Oil String Diameter 4       1/2"       Oil String Depth 4303'         Perforated Interval(s)         Open Hole Interval 4303' - 4635'       Oil String Diameter 4       1/2"       Oil String Depth 4303'         Perforated Interval(s)         Grayburg - San Andres         RESULTS OF WORKOVER         Test       Oil Production BPD       Gas Production MCFPD       Water Production BPD       GOR Cubic feet/Bbl       Gas Well Potential MCFPD         Before Workover       7-25-63       18       -       O       -         After Workover       8-6-63       44       29.5       6       670       -	NUMBER OF COPIES ACCEIVED         DISTRIBUTION         SANTA FE         PILE         U.S.G.S.         LAND OFFICE         OIL         TRANSPORTER         OIL         PROMATION OFFICE         OIL         GAS         OIL         CONSERVATION COMMISSION         FORM C-103         (Rev 3-55)         MISCELLANEOUS REPORTS ON WELLS         PROMATION OFFICE         OIL         GAS         (Submit to appropriate District Office as per Commission Apple 1106)											
State T     3     0     33     1/5     55E       Date Vector Sector Sect	Name of Com	shell Oi	P. 0	P. 0/ Box 1858, Roswell, New Mexico 88201								
THIS IS A REPORT OF: (Check appropriate block)            Beginning Drilling Operations         Casing Text and Cennent Job         Other (Explain):         Plugging         IX Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         1. Pulled rods, pump and tubing.         Readial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         1. Pulled rods, pump and tubing.         Read IR Double-grip packer set at 4200' w/tubing open-ended at         4440'.         Read IR Double and packer.         Read IR Double and packer.         Read IR (MoS2) /2", KUE, tubing and hung at 4632'. Seating Nipple at 4620'.         Reran rods & pump.         Read IR (MoS2) /2", KUE, tubing and hung at 4632'. Seating Nipple at 4620'.         Reran rods & pump.         Recorrered Load.         Re The Detail of Company         Fill IM BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         Production Foreman         Shell Oil Company         Fill IM BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         Producing Formation(s)         Thing Dismeter         Tubing Depth         4635'         PBTD         Producing Formation(s)         Oread Hole Interval         4303' - 4635'         RESULTS OF WORKOVER         RESULTS OF WORKOVER         RESULTS OF WORKOVER         Rescue Date of SPD BPD         After Teade Of Production         RecFPD Rescue Interval(s)         Oli COMSERVATION COMMISSION         After Tead Original Signed By         R. A. Lowery         R. A. LOWERY         Recould a provide the information given above is true and complete         to the best of any Approxide.         Recould any Approxide.         Recould any Approxide.         Recould Approxide.         Recould Approxide.         Recould Approxide.         Recould Approxide Approxide Approxide Approxide.         Recould Approxide.	Lease	State T	We			Section 33	Township	1 <b>7</b> S	Rang	° 35E		
□ Progring Drilling Operations       □ Casing Test and Cement Job       □ Other (Hixplain):         □ Progring       □ Remedial Work         □ Progring       □ Remedial Work         □ Progring       □ Debr (Hixplain):         □ Progring       □ Debr (Hixplain):         □ Progring       □ Other (Hixplain):         □ Production soid-Accoresene smills:0n) in 5 stages.       □ Sealing North (Hixplain):         □ Rend Lip J tis: (McG5')2", BUB, tubing and hung at 4632'. Seating Nipple at 4620'.         ○ Rerear ods & pump.       Fill IM BELOW FOR REMEDIAL WORK REPORTS ONLY         □ Filer.       0 Hold Solution         □ Production Foreman       □ Oreman         □ Filer.       3045 <sup>†</sup> D         □ Filer.       3045 <sup>†</sup> D         □ Filer.       0 Hold Bept         □ Production Foreman       □ Oreman         □ Production Foreman       □ Onion Foreman         □ Debrom       □ Hold Solution         □ Production Foreman       □	Date Work Performed 8-1-63 thru 8-6-63		Pool	Cuum		(	County	Lea				
Plagging       [Z] Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.       1. Pulled rods, pump and tubing.         2. Ran 2" tubing w/Beker Model R Double-grip packer set at 4200' w/tubing open-ended at 4440'.       3. Treated open hole interval 4303' - 4635' w/6000 gallons (3000 gallons 15% NEA & 3000 gallons scid-kerosene emulsion) in 5 stages.         3. Treated open hole interval 4303' - 4635' w/6000 gallons (3000 gallons 15% NEA & 3000 gallons scid-kerosene emulsion) in 5 stages.       Seating Nipple at 4620'.         6. Reren rods & pump.       7. Recovered load.       Seating Nipple at 4620'.         7. Recovered load.       8. In 24 hours pumped 44 B0 + 6 BW on 12-54" SPM.         Ville NO EXPENSIONAL WELL DATA         ORIGINAL WELL DATA         D F Elev. 3945 TD 4635' PBTD - Production Foreman Company Shell 041 Company         Ville IN BELOW FOR REMEDIAL WORK REFORTS ONLY         ORIGINAL WELL DATA         D F Elev. 3945 TD 4635'         Open Hole Interval 4032'         Vising Diameter         Open Hole Streng Company Shell 041 Company         Plite IN BELOW FOR REMEDIAL WORK REFORTS ONLY         Open Hole Streng Company Company         Plite Streng Company         Tobing Depth 4632'         Plite												
Definited eccount of work done, nature and quantity of materials used, and results obtained.         1. Puilled rods, pump and tubing.         2. Ren 2" tubing w/Baker Model R Double-grip packer set at 4200' w/tubing open-ended at 4400'.         3. Treated open hole interval 4303' = 4635' w/6000 gallons (3000 gallons 15% NEA & 3000 gallons acid-kerosene emailsion) in 5 stagges.         4. Puilled 2" tubing and packer.         5. Ren rods & pump.         7. Recovered load.         8. In 24 hours pumped 44 B0 + 6 BW on 12-54" SPM.         Company         Production Foreman         Company         Production Foreman         Company         Bhell 011 Company         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         Dreducing Formation(o)         Completion Date         Videoing Formation(o)         One Hole Interval         Paint - Production Graphurg - San Andres         Complexity of MOKCOVER         Tubing Depth         Open Hole Interval         Ad33' Production MCKOVER         Tobage of Table of MCKOVER          Production Gas Production MCKOVER							Job Other (Explain):					
1. Pulled rods, pump and tubing.         2. Ran 2" tubing w/Baker Model R Double-grip packer set at 4200' w/tubing open-ended at 4440'.         3. Treated open hole interval 4303' - 4635' w/6000 gallons (3000 gallons 15% NEA & 3000 gallons atdicker.         5. Ren 149 jts. (McS')2", KUE, tubing and hung at 4632'. Seating Nipple at 4620'.         6. Reran rods & pump.         7. Recovered load.         8. In 24 hours pumped 44 B0 + 6 BW on 12-54" SPM.         Vincessed by Production Foreman         Company Shell 011 Company         Pill IN BELO FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Siev. 3945         Tubing Depth 4632'         Pickucing Dimeter 4 1/2"         ORIGINAL WELL DATA         ORIGINAL WELL DATA         Original String Disting Disting Disting Disting Disting Depth 4303'         Pickcing Formation(s)         Completion Date 4432'         Oli String Dianeter 4 1/2"         On Foreman         Completion Date 4303'         Pickcing Formation(s)         Completion Date 4470%         Pickcing Depth 4303'         Pickcing Formation(s)         Complet												
ORIGINAL WELL DATA         D F Elev.       3945       To 4635'       Producing Interset 1403"       Completion Date 4-7-40         Tubing Depth 2"       Oil String Diameter 2"       Oil String Depth 4303'         Producing Formation(s)         Grasyburg - San Andres         RESULTS OF WORKOVER         Test       Date of Oil Production BPD       Gas Production MCFPD       G OR Cubic feet/Bbl       Gras Well Potential MCFPD         Before Workover       7-25-63       18       -       0       -       -         OIL CONSERVATION COMMISSION         Name       Original Signed By         A. Lowery       R. A. Lowery         District Exploitation Engineer         Date	<ol> <li>Ran 2" tubing w/Baker Model R Double-grip packer set at 4200' w/tubing open-ended at 4440'.</li> <li>Treated open hole interval 4303' - 4635' w/6000 gallons (3000 gallons 15% NEA &amp; 3000 gallons acid-kerosene emulsion) in 5 stages.</li> <li>Pulled 2" tubing and packer.</li> <li>Ran 149 jts. (4625')2", EUE, tubing and hung at 4632'. Seating Nipple at 4620'.</li> <li>Reran rods &amp; pump.</li> <li>Recovered load.</li> <li>In 24 hours pumped 44 B0 + 6 BW on 12-54" SPM.</li> </ol>											
D F Elev.       3945       T D       4635'       P B T D       P B T D       P coducing in terms 1       Completion Date 4-7-40         Tubing Diameter       2"       Tubing Depth       4632'       Oil String Diameter       4 1/2"       Oil String Depth       4303'         Perforated Interval(s)       -       -       Oil String Diameter       4 1/2"       Oil String Depth       4303'         Open Hole Interval       -       -       -       Grayburg - San Andres         RESULTS OF WORK OVER         Test       Date of Test       Oil Production BPD       Gas Production MCFPD       Go R Cubic feet/Bbl       Gas Well Potential MCFPD         Before       Workover       7-25-63       18       -       O       -       -         After       8-6-63       444       29.5       6       670       -       -         OIL CONSERVATION COMMISSION       Name       Original Signed By       R. A. Lowery       R. A. Lowery       R. A. Lowery       R. A. Lowery         Title       Position       District Exploitation Engineer       District Exploitation Engineer												
3945     4303 <sup>19</sup> - 4635 <sup>1</sup> 4303 <sup>19</sup> - 4635 <sup>1</sup> Tubing Depth 2"     Oil String Diameter 2"     Oil String Diameter 2"     Oil String Diameter 2"     Oil String Diameter 4 1/2"     Oil String Depth 4303 <sup>1</sup> Oil String Diameter 4 1/2"     Oil String Depth 4303 <sup>1</sup> Perforated Interval 303 <sup>1</sup> - 4635 <sup>1</sup> Oil String Diameter 4 1/2"     Oil String Depth 4303 <sup>1</sup> 4 4 - 7 - 40       Open Hole Interval 4303 <sup>1</sup> - 4635 <sup>1</sup> Oil String Diameter 4 1/2"     Oil String Diameter 4 1/2"     Oil String Depth 4303 <sup>1</sup> - 4635 <sup>1</sup> Test     Date     Oil Production BPD     Oil Conservation commission       Other Style="text-align: center;">Oil Conservation commission       Oil Conservation commission <th -="" 1="" 2"="" 4="" 4303'="" 4632'="" 4635'="" colspan="2" formation(s)<br="" hole="" interval="" interval(s)="" open="" perforated="" producing="" style="t&lt;/td&gt;&lt;td&gt;D F Elev.&lt;/td&gt;&lt;td&gt;TD&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;WELL DA&lt;/td&gt;&lt;td&gt;ATA&lt;/td&gt;&lt;td&gt;Producing&lt;/td&gt;&lt;td&gt;Interval&lt;/td&gt;&lt;td&gt;ICa&lt;/td&gt;&lt;td&gt;mpletion Date&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;2">Grayburg - San Andres       Test       Date of Test     Oil Production BPD     Gas Production MCFPD     GOR BPD     Gas Well Potential MCFPD       Before Workover     7-25-63     18     -     0     -       After     8-6-63     44     29.5     6     670     -       Oll CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     Name     Original Signed By       Approved by     Name     Original Signed By     R. A. Lowery     R. A. LowERY       Title     Position     District Exploitation Engineer       Date     Company</th>	Grayburg - San Andres       Test       Date of Test     Oil Production BPD     Gas Production MCFPD     GOR BPD     Gas Well Potential MCFPD       Before Workover     7-25-63     18     -     0     -       After     8-6-63     44     29.5     6     670     -       Oll CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     Name     Original Signed By       Approved by     Name     Original Signed By     R. A. Lowery     R. A. LowERY       Title     Position     District Exploitation Engineer       Date     Company		<b>3945</b> 4635'			-				- 4035'		4-7-40
Open Hole Interval     H303' - 4635'     Producing Formation(s) Grayburg - San Andres       RESULTS OF WORKOVER       Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     7-25-63     18     -     0     -     -       After Workover     8-6-63     44     29.5     6     670     -       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     I hereby certify that the information given above is true and complete to the best of my knowledge.       Approved by Company     Name     Original Signed By R. A. LOWERY       Date     Company     Company				632 <sup>1</sup> Oil String Diamo			<sup>ter</sup> 4 1/2"	1/2" Oil String Depth 4303'				
Test     Date of Test     Oil Production BPD     Gas Production MCFPD     Water Production BPD     GOR Cubic feet/Bbl     Gas Well Potential MCFPD       Before Workover     7-25-63     18     -     0     -     -       After Workover     8-6-63     44     29.5     6     670     -       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     Original Signed By R. A. LOWERY       Title     Position District Exploitation Engineer     District Exploitation Engineer	·	erval -	Grayburg - San Andres									
Test     BPD     MCFPD     BPD     Cubic feet/Bbl     MCFPD       Before Workover     7-25-63     18     -     0     -     -       After Workover     8-6-63     44     29.5     6     670     -       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     Original Signed By R. A. Lowery     Name     Original Signed By R. A. Lowery       Title     Position     District Exploitation Engineer       Date     Company			011 D 1	·····	r							
Workover       7-25-63       18       -       0       -												
Workover     8-6-63     44     29.5     6     670     -       OIL CONSERVATION COMMISSION     I hereby certify that the information given above is true and complete to the best of my knowledge.     I hereby certify that the information given above is true and complete to the best of my knowledge.       Approved by     Name     Original Signed By	Workover	7-25-63	18	-			0	-				
OIL CONSERVATION COMMISSION     to the best of my knowledge.       Approved by     Name     Original Signed By       c     R. A. Lowery     R. A. Lowery       Title     Position     District Exploitation Engineer       Date     Company		8-6-63	44	29.5	5		6 670		-	-		
R. A. Lowery     R. A. LOWERY       Title     Position       District Exploitation Engineer       Date     Company						I hereby certify that the information given above is true and complete to the best of my knowledge.						
Title     Position       District Exploitation Engineer       Date	Approved by					Viginar Signou 23						
	Title											
	Date (					Company Shell Oil Company						

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