

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-08540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract #3315
8. Well No. 004
9. Pool name or Wildcat Vacuum Grayburg/San Andres
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>33</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Perf. Acidize, Swab, & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/06/02: WAIT ON GANG TO SLIDE BACK ROTAFLEX. MIRU WSU. UNLATCH FROM PUMP. POOH W/RODS. MIRU HES. TIH W/PERFORATING GUN. PERFORATE 4 HOLES IN TBG @ 4221'. POOH W/PERFORATING GUN. RDMO HES. KILL WELL. ND WELLHEAD. NU BOP. RELEASE TAC. POOH W/2-3/8 TBG. TIH W/SANDLINE BAILER & TAG FOR FILL. TAG @ 4590'. POOH W/SANDLINE BAILER. TIH W/BIT, SCRAPER & TBG. SECURE WELL & SHUT DOWN.

11/07/02: BLEED DOWN WELL. FINISH TIH W/BIT, SCRAPER & TBG. POOH W/TBG, SCRAPER & BIT. WAIT ON TBG TESTERS. TIH W/TAI PIPE, PKR & TBG, TESTING TBG TO 5000 PSI. RU PUMP TRUCK & SPOT 600 GALLONS SCALE CONVERTER MIXTURE. POOH W/5 STDS OF TBG. SET PKR @ 3935'. EOT @ 4242'. LOAD CSG & TEST TO 500 PSI. HELD OK. SECURE WELL & SHUT DOWN.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy Binder TITLE HSE/Regulatory Supervisor DATE 01/27/03

Type or print name Larry Leach Telephone No. 915/368-1314

(This space for State use)

APPROVED BY GARY W. WINK DATE FEB 01 2003

Conditions of approval, if any:

Continued:

East Vacuum GB/SA Unit #3315-004

11/08/02: MIRU HES. TEST LINES TO 6180 PSI. PUMP 50 BBLS FRESH WATER @ 4.5 BPM, 177 PSI. PUMP 500 GALLONS 15% FERCHECK ACID @ 4.8 BPM, 83 PSI. PUMP 750 LBS ROCK SALT & 750 LBS FINE SALT @ 5 BPM, 268 PSI. PUMP 2000 GALLONS 15% FERCHECK ACID @ 5.6 BPM, 19 PSI. PUMP 750 LBS ROCK SALT & 750 LBS FINE SALT @ 5 BPM, 1137 PSI. PUMP 2000 GALLONS 15% FERCHECK ACID @ 5.1 BPM, 793 PSI. PUMP 500 LBS ROCK SALT & 500 LBS FINE SALT @ 5.1 BPM, 2290 PSI. PUMP 2000 GALLONS 15% FERCHECK ACID @ 5.5 BPM, 1892 PSI. PUMP 72 BBLS FRESH WATER FLUSH @ 5 BPM, 2060 PSI. SHUT DOWN. ISIP-296 PSI. ½ MIN SIP 0 PSI. AVG RATE 5.1 BPM. AVG PRESS 1476 PSI. MIN RATE 4.9 BPM. MAX RATE 5.7 BPM. MIN PRESS 15 PSI. MAX PRESS 3470 PSI. TOTAL LOAD 311 BBLS. LEAVE WELL SHUT IN FOR 1 HR. OPEN WELL. RIG UP SWAB. SWAB BACK LOAD. RECOVERED 46 BBLS. FLUID LEVEL @ 3100' FROM SURFACE. RU PUMP TRUCK TO TBG & PUMP 120 BBLS FRESH WATER. RD PUMP TRUCK. SECURE WELL & SHUT DOWN.

11/09/02: CREW OFF FOR WEEKEND.

11/10/02: CREW OFF FOR WEEKEND.

11/11/02: SWAB BACK LOAD. TIH W/11 JTS TBG. DID NOT TAG ANY SALT. RU PUMP TRUCK & PUMP 120 BBLS FRESH WATER DOWN TBG. POOH W/TBG, PKR & TAIL PIPE. TIH W/PUMP BARREL & TBG. SECURE WELL & SHUT DOWN.

11/12/02: KILL WELL. ND BOP. SET TAC. NU WELLHEAD. TIH W/ON-OFF TOOL & RODS. LATCH ONTO PLUNGER. LOAD & TEST. CLEAN UP LOCATION. RDMO WSU. SLIDE ROTAFLEX BACK UP & HANG WELL ON. WELL ON PRODUCTION. TEMPORARY DROP FROM REPORT.

12/10/02: WELL TESTS. 12/08/02 = 42 BBLS OIL, 741 BBLS WATER, 17 MCF GAS. 12/09/02 = 50 BBLS OIL, 739 BBLS WATER, 20 MCF GAS. 12/10/02 = 53 BBLS OIL, 727 BBLS WATER, 18 MCF GAS. SURFACE EQUIPMENT = ROTAFLEX 900-360-288, SL-288", SPM-4.5. RODS & PUMP CONFIGURATION = (177) 7/8 D90 RODS, ON-OFF TOOL, 2-1/4 PLUNGER. TUBING CONFIGURATION = 129 JTS 2-3/8 TUBING, 4-1/2 x 2-3/8 TAC SET @ 4174', 9 JTS 2-3/8 TUBING, 4' x 2-3/8 SUB, 32' x 2-1/4 PUMP BARREL, EOT @ 4493'. COMPLETE DROP FROM REPORT.