

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-08540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3315
8. Well No. 004
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter P : 990' Feet From The FSL Line and 990' Feet From The FEL Line Section 33 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3934' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CLEAN OUT, TREAT F/SCALE, ACIDIZE, RET PROD <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/20/97 MIRU POOL DDU #678, SD.  
08/21/97 KILL, NU BOP & PAN, COOH LD SUB EQMT, TRIP SAND PMP, TAG @ 4590', CATCH SAMPLE FRAC SAND & FORM, GIH W/SCRPR & TBG T/+/-4208'.  
08/22/97 FIN GIH W/SCRPR T/4302', COOH W/SCRPR, MIRU TBG TSTRS, TIH W/PKR & TBG, RDMO TBG TSTRS, SET PKR @ 4273' W/TP @ 4489', LD & TST CST T/500 OK, MIRU HES ACID EQMT, GELL BRINE, TST LINES, PMP 4000 GAL 15% FERCK ACID, 500# RK & 500# 100 MESH SALT IN 16 BBL XLINK GELL BRINE W/BRKR & 21 BBL FW FLUSH: 15 BBL FR; 1500 GAL ACID, 250# RK & 250# 100 MESH SALT IN 7.5 BBL XLINK; 1500 GAL ACID, 250# RK & 250# 100 MESH SALT IN 8.2 BBL XLINK; 1000 GAL ACID; 21 BBL FLUSH, ISIP 881# 5 MIN 129# 10 MIN VAC MAX PRESS 2517# AVG RATE 5.3 BPM (TBG 2-3/8" MOST PRESS IS FRICTION) SI, RDMO HES, RU SWAB, OPEN UP W/TBG ON VAC & FL @ 600', REC 30 BBL W/FL @ 1500'.  
08/25/97 OPEN UP W/TBG ON VAC, FL @ 1400', REC 133 BBL W/FL @ 1700'.  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Larry M. Sanders*

TITLE Senior Regulation Analyst

DATE

12-3-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY

CLAY WINK

REG. II

APPROVED BY

TITLE

DATE

FEB 09 1997

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3315-004

CONTINUED

08/26/97 OPEN UP W/30# ON TBG & FL @ 1400', REC 72 BBL W/FL @ 1600', RD SWAB, MIRU PMP TRK, MIX & PMP 5 DRUMS  
TH-757 IN 100 BBL FR WTR, FLUSH W/500 BBL FR WTR.  
08/27/97 COOH W/PKR, PU GIH W/SLIM HOLE SUB EQMT, ND PAN & BOP, FLNG UP WH, WO WELL T/PMP UP, RDMO DDU, PMPG,  
NO TST.  
08/28/97 PMPG, NO TST.  
08/29/97 PMPG, NO TST.  
08/30/97 PMPG, NO TST.  
08/31/97 TST: 19 BOPD 908 BWPD 1 MCF 15.9% CO2.  
09/01/97 TST: 14 BOPD 905 BWPD 1 MCF CO2 MONITOR OUT.  
09/02/97 TST: 18 BOPD 887 BWPD 1 MCF CO2 MONITOR OUT.

COMPLETE DROP F/REPORT