	DISTRIBUTION					
	SANTA FE	REQUEST	REQUEST FOR ALLOWABLE Supersedes AND Effective 1-			
	U.S.G. S .	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER GAS					
	OPENITOR					
1.	PROPATION OFFICE		······			
	Phillips Petroleum Company					
	4001 Penbrook St., Odessa, Texas 79762					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!l Change in Transporter of: Recompletion Cil Dry Gas					
	Change in Ownership Casinghead Gas Condensate Relocation of tank battery					
	If change of ownership give name and address of previous owner					
		IFASE				
и.	DESCRIPTION OF WELL AND	SA Well No. Pool Name, Including		Kind of Lease	Lease No.	
	Unit, Tract No. 3315	004 Vacuum 0	G/SA	State, Redenation	<u>X</u> J	
	Unit Letter P : 99	O Feet From The South L	ine and990	Feet From The	East	
	Line of Section 33 To	wnship 17-S Range	35-E , NMPM		Lea County	
		TOD OF OUL AND MATURAL C				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Texas-New Mexico Pipel: Name of Authorized Transporter of Ca	ine	P. O. Box 2528 Address (Give address)	B. Hobbs, NM	88240 by of this form is to be sent)	
	Phillips Petroleum Company		4001 Penbrook	4001 Penbrook St., Odessa, TX 79762		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected Yes	ed? When	12-1-78	
		ith that from any other lease or pool		number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi	On - (X) Date Compl. Ready to Prod.	Total Depth	 	T.D.	
	Date Spudded	Date Compt. Really to Floa.	iotal Doptin			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
	Perforations			Dept	h Casing Shoe	
		TUBING, CASING, AN	ND CEMENTING RECOR	D		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT	
	4	1				
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volu	me of load oil and mu	et be equal to or exceed top allow	
	OII, WFII. able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressure	Chol	ke Size	
	Length of Test	Tubing Pressure	Cusing Pressal			
	Actual Pred. During Test	Qil-Bbis.	Water - Bbls.	Gas	- MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	rity of Condensate	
			Casing Pressure (Shut		ke Size	
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressere (Birde			
VJ.	CERAFICATE OF COMPLIAN	CE	OIL	CONSERVATION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	<u>Ois Simp</u>	33 <u>)</u> , 19	
			n	Y La D (DYOD)		
				BY John P		
	E. Cn. Lee		This form is to	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow		
	(Signature)					
	Clerical and Services Supervisor		tests taken on the All soutions of			
	9-4 (Title)		able on new and recompleted wells.			
	(Date)		I well name or number	Fill out only Sections 1, 11, 21, or other such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl		
			fi completed wella.			
	skm					