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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State T</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>		9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>990'</b> FEET FROM THE <b>South</b> LINE AND <b>990'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum (GB/SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3939 DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**January 5, 1972 - January 8, 1972**

1. Pulled rods, pump, & tubing.
2. Plug back with Hydromite to 4574'.
3. Fracture treated San Andres w/28,000 gals gelled frac water + 2#/gal 20-40 mesh sand.
4. Ran 145 jts 2-3/8" tubing, rods & pump.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. R. Suckle TITLE Production Engineer DATE 1-20-72  
**R. R. Suckle**  
APPROVED BY John Runyan TITLE Geologist DATE JAN 21 1972  
CONDITIONS OF APPROVAL, IF ANY: