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**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 2 11 29 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1400</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>Shell Oil Company (Western Division)</b>	8. Farm or Lease Name <b>State T</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>south</b> LINE AND <b>990</b> FEET FROM THE <b>east</b> LINE, SECTION <b>33</b> TOWNSHIP <b>17S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum (GB/SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3939' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 19 thru August 29, 1966

1. Pulled rods, pump and tubing.
2. Ran 2-170'-500 grains/foot string shots over interval 4430'-4600'.
3. Cleaned out to 4625'.
4. Ran Baker Model R packer on 2" tubing to 4392'.
5. Treated w/4000 gallons 28% NEA.
6. Pulled tubing & packer.
7. Ran 148 jts (4595') 2", EUE, 8rd tubing, hung at 4616', 12' OPMA, 2" SN @ 4603' w/4' sub on landing flange.
8. Ran M&M 2" x 1 1/2" x 12' RWBC pump on 94-5/8" & 63-3/4" rods.
9. Recovered load.
10. In 24 hrs pumped 29 BO + 119 BW on 16-44" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By N. W. Harrison TITLE Senior Exploitation Engineer DATE August 30, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: