

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1400	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company	State T
3. Address of Operator	9. Well No.
P. O. Box 1858, Roswell, New Mexico	4
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P, 4290 FEET FROM THE north LINE AND 990 FEET FROM	Vacuum-Grayburg/San Andres
THE east LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3939' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operation June 7 thru June 17, 1965.

1. Pulled rods, pump and tubing.
2. Ran open hole caliper log 4611-4100'.
3. Ran tubing and Lynes Packer and set packer at 4473'.
4. Acid treated down tubing with 6400 gallons (15% NEA in four stages and 15% Murifrac (Western) in four stages) in eight stages. Pulled tubing and packer.
5. Ran 148 jts. (4595') 2", EUE, 8rd, tubing and hung at 4614' with mud anchor at 4604', 4' perforations at 4605-4609', 2" SN at 4603'.
6. In 24 hours pumped 55 BO + 47 BW on 15 1/2 - 44" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Coffey C. R. Coffey TITLE Acting District Exploitation Engineer DATE June 21, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: