Statistics Statistics Statistics Statistics Statistics Statistics Statistics Statistics Statistics Statistics	SANTA FE, NE	W MEXICO 87501			
LAND OFFICE TRANSPORTER OIL OAA ORANDOR		DR ALLOWABLE AND SPORT OIL AND NATU	RAL GAS		
PROBATION OFFICE					
PHILLIPS PETROLEUM (COMPANY				
4001 Penbrook		9762			
Herson(s) for filing (Check proper bos New Well	s) Change in Transporter of:	Other (Please			
Recompletion	Casi Dry G	A Phillip		pany August	1: 1985
Change In Ownership		ensale []			
If change of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook	Odessa,	Texas 79762	<u></u>
DESCRIPTION OF WELL AND					
Battery 4 Tract 6-C			Kind of Lease Stats, Federal	lor Foo State	B-1608
Location	······································				
Undi Letter;18	82 Feet From The South Li	ne and660	Feet From 1	The West	
Line of Section 26 T.	mship 17 S Range	35 E , NMPM.	Lea	1	Cou
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
Texas New Mexico Pipe	1 XX or Condensate	Address (Give address : P. O. Box 2528		•	
Kene of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Cor	Unit Sec. Twp. Ree.	4001 Penbrook		Texas 79762	
If well produces oil or liquids, give location of tanks.	M 26 17S 35E	yes		NR.•	
	th that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover	l Deepen	Plug Back Same R	es'y. Diff. A
Date Spadded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
				Tubing Depth	<u></u>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay			
Perforations	· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECOR	>	······	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CE	IMENT
		· · · · · · · · · · · · · · · · · · ·		i	
TEST DATA AND REQUEST F		siter recovery of socal value		ind must be equal to or	t exceed top a
DIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours, Producing Method (Flow,		i, elc.j	
	Tubing Pleasure	Casing Pressure		Choke Size	
Length of Test					•
Actual Prod. During Test	Oli-B bie.	Water-Bbis.		Gas-MCF	
	<u>}</u>	<u></u>		1,,,,,,,	
GAS WELL	Length of Test	Bbis. Condensate/MMCF		Gravity of Condensat	le
			(Chote Size	
Testing Method (pizzi, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-	<u></u>		······
ERTIFICATE OF COMPLIANO	CE	11	-	ION DIVISION	
hereby certify that the miles and t	egulations of the Oil Conservation	APPROVED	AUG 12	<u>1985</u>	, 19
hvision have been complied with	and that the information given best of my knowledge and belief.	BYORIO	INAL SIGNET	SUDERVISOR	
		TITLE	ØISTRIC.		
MOD		This form is to		ompliance with MUL	
A. T. Kore (Signal	G. L. Rose	I mult this form must	he accompen	able for a newly dril ied by a tabulation	of the devi
Controller	······	tests taken on the w All sections of	ell in accord this form mus	iance with RULE 1 It be filled out comp	11.
(Tit	le)	ebie on new and rec	ompleted wei ections 1 11	III. and VI for chi	angue of ou
August 1, 1985 (Va	(e)	well name or number.	or transporte	be filed for each	nge of cond:
•		completed wells.	~ 407 UNER		

NICEVED AUG - 8 1985