

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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LAND OFFICE	
OPERATOR	

30-025-08541

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2519	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator			Vacuum ABO Unit
Phillips Oil Company			8. Farm or Lease Name
Address of Operator			Vacuum ABO Unit
4001 Penbrook St, Odessa Texas 79762			9. Well No. IR. 6, Btry 4
Location of Well			67
UNIT LETTER <u>L</u> <u>1882</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM			10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.			Vacuum ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
3931' RKB, 3918' CHF			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Install submersible pump & equipment

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-25-85: 8391' PTD MI & RU DDU. Pulled rods & pmp. Installed BOP. Ran SLM, tagged TD @ 8398'.
- 2-26-85: WIH w/pkr set @ 8291', press'd csg to 500 psi. Acidized perf's 8366'-8390' w/3000 gals of 15% NEFE HCL w/2 gal inhibitor, 6 gal iron sequestrant, 1 gal NE agent per 1000 gals acid.
- 2-27-85: Swbd 4 hrs. rec 36 bbls load & acid water. Pmpd 1 drum Tech-Hib 756 mixed w/20 bbls 2% KCL wtr, flushed w/130 bbls prod. wtr. containing 5 gals emulsion breaker.
- 2-28-85: WIH w/2-3/8" tbg & submersible pmp, set pmp @ 8298'.
- 3-1 thru
- 3-3-85: Pmpd 40 hrs, no gauge. Pmpd 24 hrs, 19 BO, 972 BW, 570 MCFG.
- 3-4-85: Pmpd 24 hrs, 6 BO, 1044 BW, 558 MCFG.
- 3-5-85: Pmpd 24 hrs, 12 BO, 1038 BW, 90 MCFG, Csg pressure 145 psi.
Job complete

BOP EQUIP: Series 900, 3000#WP, double w/l set pipe rams, 1 set of blind rams, manually operated
hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE March 8, 1985

915)367-0253 ORIGINAL SIGNED BY DEBRA SEXTON
DISTRICT SUPERVISOR

TITLE

DATE

MAR 18 1985