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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1608
7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit Btry 4,
9. Well No.
Tract 6-C
67
10. Field and Pool, or Wildcat
Vacuum Abo Reef
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761
4. Location of Well
UNIT LETTER L 660 FEET FROM THE west LINE AND 1880 FEET FROM
THE south LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3931' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-77: RU Ralph Johnson unit, pld rods & tbg.
11-01-77: Plugged back from 8414' to 8396' w/250# Hydromite.
11-02-77: RU Ram Guns, ran to 8379', gun stuck, pld out of rope socket. Ran overshot on 2-3/8" tbg, recovered gun. Riggged up bailer.
11-03-77: Cleaned out hole to 8396'. Ram Guns perf 5-1/2" csg w/2 shots per foot (24', 48 holes) f/8366-90'. Ram 2-3/8" tbg & pkr set at 8330'. Swbd 3 hrs, 16 BLW.
11-04-77: Swbd 2 hrs f/5000' to 7000', 10 BO. Swbd 6 hrs f/4500'-5000', rec 2 BO, 44 BSW.
11-05-77: Swbd 5 hrs f/4500', rec 2 BO, 51 BSW.
11-06-77: SD 24 hrs.
11-07-77: Cleaned out Hydromite w/bailer from 8396' to 8414'. Pld tbg & pkr. SD until material available.
11-08-77: SD 24 hrs.
11-09-77: Howco plugged back from 8414' to 8391' w/450# Hydromite.
11-10-77: Set 2-3/8" tbg w/Baker "R" pkr on bottom at 8339'. Swbd 3 hrs, 32 BLW, swbd dry.
11-11-77: Howco treated down tbg thru perfs 8366-8390' w/3000 gals 28% NE HCl acid followed by 3000 gals 3% acid. Flushed w/24 BW. Max press 4000#, min zero. ISDP = 0#. AIR 4 BPM. Swbd 6 hrs, 63 BL&AW.

(over)

Series 900 BOP, 3000# WP, double, w/one set blind rams, one set pipe rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Engineering Advisor
DATE 11-29-77
Orig. Signed
APPROVED BY
TITILE
DATE
CONDITIONS OF APPROVAL, IF ANY:

11-12-77: Swbd 9 hrs, FL @ 6000', rec 10 BO, 53 BL&AW.

11-13-77: Down 24 hrs.

11-13-77: Down 24 hrs.
11-14-77: Pld tbg & pkr. Set 2-3/8" tbg w/anchor/catcher on bottom at 8340'. Set 2" X 1-1/4" X 20' pmp at 8337'. Released Johnson unit. Pmpd 15 hrs, no gauge.

11-15-77: Pmpd 24 hrs, 6 BO, 60 BL&AW, 31 BSW.

11-16-77: Pmpd 24 hrs, 12 BO, 91 BSW.

11-17-77: Pmpd 24 hrs, 17 BO, 117 BSW.

11-18-77: Pmpd 24 hrs, 21 BO, 121 BW.

11-19-77: Pmpd 24 hrs, 19 BO, 131 BW.

11-20-77: Pmpd 24 hrs, 20 BO, 132 BW.

11-21-77: Pmpd 24 hrs, 17 BO, 123 BW w/1-1/4" pmp. Abo perfs 8366-8390 restored to production.