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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1608

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name Btry 4
Room 806, Phillips Building, Odessa, Texas 79761	Vacuum Abo Unit Tract 6-C
4. Location of Well	9. Well No.
UNIT LETTER L 1880 FEET FROM THE south LINE AND 660 FEET FROM	67
THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N41PM.	10. Field and Pool, or Wildcat
	Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3931' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-17-77: RU Wells unit, pulled rods and tbg.
- 1-18-77: Howco plugged back f/8496-8414' w/750# Hydromite.
- 1-19-77: Ran 2-3/8" tbg and anchor, set OE at 8378'. Ran rods, set 2"x1-1/4"x16' pump at 8375'. Released unit. P/16 hrs, no gauge.
- 1-20-77: P/24 hrs, no gauge.
- 1-21-77: RU unit, changed pump, released unit. P/16 hrs, no gauge.
- 1-22-77: P/24 hrs, 9 BO, no water.
- 1-23-77: P/24 hrs, 5 BO, no water.
- 1-24-77: Ran Sonolog, well pumped off. RU Johnson unit, pld rods & tbg.
- 1-25-77: Set 2-3/8" tbg at 8348', set in Baker "R" pkr. BJ trtd down tbg thru csg perfs 8398-8414 w/1000 gals 28% NE HCL acid, flushed w/40 bbls KCL water. Max press 5000#, min 3000#, SITP O#, AI at 1-5 BPM. Swbd 1-1/2 hrs, 26 BLW.
- 1-26-77: Swbd 5 hrs, 5 BO, 36 BL&AW, 24 BSW. Pld tbg & pkr. Ran 2-3/8" tbg & catcher, set at 8380'. Set 2"x1-1/4"x16' pump at 8376'. MO Johnson unit. P/13 hrs, no gauge.
- 1-27-77: P/24 hrs, 16 BO, 80 BSW.
- 1-28-77: P/24 hrs, 80 BO, 145 BSW.
- 1-29-77: P/24 hrs, 74 BO, 118 BSW.
- 1-30-77: P/24 hrs, 75 BO, 119 BSW, GOR 765/1, perfs 8398-8414'. Restored to production.

BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams; manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 2-3-77

Orig. Signed by
Jury Gorton

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: