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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B 1608
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	7. Unit Agreement Name Vacuum Abo Unit
4. Location of Well UNIT LETTER L 1880 south LINE AND 660 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	8. Term or Lease Name Btry Vacuum Abo Unit Tract 60
15. Elevation (Show whether DF, RT, GR, etc.) 3031' RKB	9. Well No. 67
	10. Field and Pool, or Well at Vacuum Abo Reef
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONING ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-14-76: MI Johnson unit. Pld rods and pump.
- 1-15-76: Pld tbg and anchor catcher. Ram Guns perf 5 1/2" csg w/2 jet shots/ft from 8398-8410', 8450-65', 8478-84', Set 2-3/8" tbg in retr BP at 8495', with pkr at 8300'.
- 1-16-76: Runco treated down 2-3/8" tbg thru csg perfs 8396-8484' w/3000 gals 28% NE HCL acid w/1 ball sealer/bbl. Flushed w/40 BW. AIR 4 BPM on vacuum. Swbd 8 hrs, 40 BLW, 60 BAW.
- 1-17-76: Swbd 9 hrs, 73 BO, 18 BSW.
- 1-18-76: Down 24 hrs.
- 1-19-76: Swbd 4 hrs, 41 BO, 16 BSW.
- 1-20-76: Pld tbg, pkr & BP. Set 2-3/8" tbg at 8380' w/catcher on bottom. Set 2" x 1 1/4" x 20' pump at 8377'. Released Johnson unit. P/13 hrs, no gauge.
- 1-21-76: P/24 hrs, 86 BO, 21 BSW.
- 1-22-76: P/24 hrs, 131 BO, no water.
- 1-23-76: P/24 hrs, 135 BO, 2 BSW.
- 1-24-76: P/24 hrs, 133 BO, 2 BSW, GOR 1212/1, from perfs 8398-8604'. Restored to production.

BOB Eopt: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by W. J. Mueller TITLE Engineering Advisor DATE 1-27-76

APPROVED BY Jerry Sexton DATE 1-27-76

CONDITIONS OF APPROVAL, IF ANY: